

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27765

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
B2229

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

Philmex

2. Name of Operator

Phillips Petroleum Company

9. Well No.

17

3. Address of Operator

4001 Penbrook, Odessa, Tx 79762

10. Field and Pool, or Wildcat

Maljamar Gb/SA

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

12. County

Lea

5. Date Spudded 4/10/82 16. Date T.D. Reached 4/27/82 17. Date Compl. (Ready to Prod.) 6/13/82 18. Elevations (DF, RKB, RT, GR, etc.) 4165' KB

13. Elev. Casinghead

19. Total Depth 6200' 20. Plug Back T.D. 6100' 21. If Multiple Compl., How Many 22. Intervals Drilled By Rotary Tools Cable Tools X

23. Was Directional Survey Made

No

24. Producing Interval(s) of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4117' Btm: 6200'

25. Was Well Cored

No

26. Type Electric and Other Logs Run

DLL/RXO, GR Cal FDC/CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	1457'	12-1/4"	750 sx Class "C"	
4-1/2"	11.6#, K-55	6198'	7-7/8"	900 sx TLW, 650 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		N-O-N-E		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4648'	

31. Perforation Record (Interval, size and number)

Perf'd 4 1/2" Csg W/2 JSPF as follows:

4258-4263'	4424-4426'	4503-4509'	4591-4614'
4307-4313'	4446-4450'	4518-4522'	
4378-4386'	4452-4454'	4529-4559'	
4393-4396'	4463-4466'	4562-4570'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6138-6148	Sqzd w/100 sx Class "C"
4503-4570	Trtd w/5000 gals 15% NeFe HCL
4258-4466	Trtd W/2500 gals 15% NeFe
HCL w/ball sealers	Frac'd w/32000 gals ref oil

33. PRODUCTION

854,000 20/40 Mesh sd

34. Date First Production 6/13/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1-1/4" X 20' insert Well Status (Prod. or Shut-in) Producing

35. Date of Test 8/5/82 Hours Tested 24 Choke Size --- Pred'n. For Test Period --- Oil - Bbl. 63 Gas - MCF 90 Water - Bbl. 9 Gas - Oil Ratio 1428

36. Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) 36.3

37. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed by D. Thorp

38. List of Attachments

Logs furnished direct by Schlumberger.

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ralph J. Raper* for W. J. Mueller Senior Engineering Specialist August 13, 1982

40. Date of Report August 13, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in triplicate except on sand land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler Anhy 1413'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salado Salt 1613'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2774'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3244'	T. Devonian	T. Menefee	T. Madison
T. Queen Sand 3757'	T. Silurian	T. Point Lookout	T. Elbert
Rensselaire 3935'	T. Montoya	T. Mancos	T. McCracken
Grayburg 4117'	T. Simpson	T. Gallup	T. Ignacio Quito
San Andres 4483'	T. McKee	Base Greenhorn	T. Granite
Glorieta 5955'	T. Ellenburger	T. Dakota	T.
Paddock 6038'	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Granite	T. Tediite	T.
T. Drinker	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet	
No. 2, from.....to.....feet	
No. 3, from.....to.....feet	
No. 4, from.....to.....feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1457'	1457'	Redbeds				
1457'	1923'	466'	Salt				
1923'	3513'	1590'	Salt Anhy				
3513'	4280'	767'	Anhy				
4280'	4380'	100'	Anhy & Dolo				
4380'	6200'	1820'	Dolo				
	6200'	TD					
	PBTD 6100'						

RECEIVED

AUG 18 1982

HALL OFFICE

INCLINATION REPORT

OPERATOR PHILLIPS PET. CO. ADDRESS 4001 PENBROOK, ODESSA, TX 79762
 LEASE NAME PHILMEX WELL NO. #17 FIELD Maljamar/Grayburg San Andres
 LOCATION (Unit 0) 660' FSL, 1980' FEL, Sec. 27, T-17-S, R-33-E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
514	1/2	4.4718	4.4718
1008	1/2	4.2978	8.7696
1421	1 1/4	9.0034	17.7730
1457	1	.6300	18.4030
2019	1 1/4	12.2516	30.6546
2494	1 1/2	12.4450	43.0996
2992	1 1/2	13.0476	56.1472
3466	3/4	6.2094	62.3566
4012	1 3/4	16.6530	79.0096
4280	1 3/4	8.1740	87.1836
4486	1 1/4	4.4908	91.6744
5041	1 3/4	16.9275	108.6019
5574	1 1/2	13.9646	122.5665
5732	2	5.5142	128.0807

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

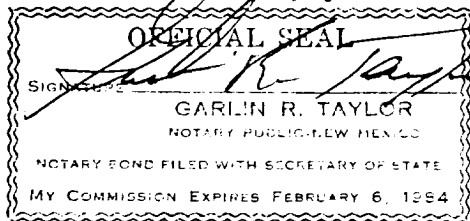
Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 29 day of APRIL, 19 82



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico