

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

|                        |     |
|------------------------|-----|
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| SANTA FE               |     |
| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
API No. 30-025-27765

|  |   |
|--|---|
| Operator<br>Phillips Petroleum Company       |   |
| Address<br>4001 Penbrook, Odessa, Tx 79762   |   |
| Reason(s) for filing (Check proper box)      | Other (Please explain)  |
| New Well <input checked="" type="checkbox"/> | Change In Transporter of:   |
| Recompletion <input type="checkbox"/>        | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner \_\_\_\_\_

1. DESCRIPTION OF WELL AND LEASE

|  |                |  |  |                     |
|--|----------------|--|--|---------------------|
| Lease Name<br>Philmex  | Well No.<br>17 | Pool Name, Including Formation<br>Maljamar Gb/SA | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>B-2229 |
| Location<br>Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East<br>Line of Section 27 Township 17-S Range 33-E, NMPM, Lea County |                |  |  |                     |

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |             |                                   |                |
|--|--|------------|-------------|-------------|-----------------------------------|----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 2528, Hobbs, N.M. 88240 |            |             |             |                                   |                |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook, Odessa, Tx 79762  |            |             |             |                                   |                |
| If well produces oil or liquids, give location of tanks.   | Unit<br>E  | Sec.<br>27 | Twp.<br>17S | Rge.<br>33E | Is gas actually connected?<br>Yes | When<br>8/5/82 |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

1. COMPLETION DATA

|  |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)   | Oil Well <input checked="" type="checkbox"/>       | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded<br>4/10/82  | Date Compl. Ready to Prod.<br>6/13/82              |                                   | Total Depth<br>6200'                         |                                   | P.B.T.D.<br>6100'               |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br>4154GR, 4165'  | Name of Producing Formation<br>Grayburg/San Andres |                                   | Top Oil/Gas Pay<br>4117'                     |                                   | Tubing Depth<br>4648'           |                                    |                                      |                                       |
| Perforations<br>4238-4263 4378-4386 4424-4426 4452-4454 4503-4509 4529-4959 4591-4614<br>4307-4314 4393-4396 4446-4450 4463-4466 4518-4522 4562-4570 |  |                                   |  |                                   | Depth Casing Shoe<br>6198'      |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD   |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
| HOLE SIZE  | CASING & TUBING SIZE                               |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                      |                                       |
| 12-1/4"  | 8-5/8"   |                                   | 1457'  |                                   | 750 sx Class "C"                |                                    |                                      |                                       |
| 7-7/8"   | 4-1/2"   |                                   | 6198'  |                                   | 900 sx TLW, 650 sx Class "C"    |                                    |                                      |                                       |
|  | 2 3/8"   |                                   | 4648'  |                                   |                                 |                                    |                                      |                                       |

1. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                          |   |                     |
|--|--------------------------|---|---------------------|
| Date First New Oil Run To Tanks<br>6/13/82 | Date of Test<br>8/5/82   | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                     |
| Length of Test<br>24                       | Tubing Pressure<br>----- | Casing Pressure<br>-----                              | Choke Size<br>----- |
| Actual Prod. During Test<br>-----          | Oil - Bbls.<br>63        | Water - Bbls.<br>9                                    | Gas - MCF<br>90     |

GAS WELL

|   |                                    |                                    |                                |
|---|------------------------------------|------------------------------------|--------------------------------|
| Actual Prod. Test - MCF/D<br>-----        | Length of Test<br>-----            | Bbls. Condensate/MMCF<br>-----     | Gravity of Condensate<br>----- |
| Testing Method (pilot, back pr.)<br>----- | Tubing Pressure (Shut-in)<br>----- | Casing Pressure (Shut-in)<br>----- | Choke Size<br>-----            |

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph J. Roper for W. L. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
August 13, 1982  
(Date)

OIL CONSERVATION DIVISION  
AUG 19 1982  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY DEAN L. GIBSON  
TITLE DEPARTMENT SUPERVISOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
This form must be filed for each pool in multiple.