## STATE OF NEW MEXICO TNERGY AND MINERALS DEPARTMENT

The state of the s		11110
MO. OF COMIES RECEIVED	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

ONDITIONS OF ADIROVAL, IF ANY:

NO. OF COMIES BLCCIVED	OIL CONSERVATION	DIVISION		
DISTRIBUTION	P. O. BOX 2088		Form C-103	
SANTA FE	SANTA FE, NEW MEXIC	O 87501	Revised 10-1-7	
FILE U.S.G.S.			Sa. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR	API No. 30-025-27765		5. State Oil 6 Gas Lease No. B-2229	
	SUNDRY NOTICES AND REPORTS ON WELLS	IFFERENT RESERVOIR.		
OIL X GAS WELL WELL	OTHER-		7. Unit Agreement Name	
Phillips Petroleur	n Company		8. Farm or Lease Name Philmex	
Address of Operator 4001 Penbrook, Ode	essa, Texas 79762		9. Well No. 17	
. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM			Maliamar Ch/SA	
THE East	E, SECTION 27 TOWNSHIP 17-S	GE 33-E NMPM		
mmmmm;	15. Elevation (Show whether DF, RT, G	R. etc.)	12. County	
	4154 GR	·····	Lea	
· · · C	heck Appropriate Box To Indicate Nature of	Notice, Report or Ot	ther Data	
	OF INTENTION TO:		T REPORT OF:	
FIRFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	. WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENC	E DRILLING OPNS.	PLUG AND ABANDONMENT	
JLL OR ALTER CASING	. CHANGE PLANS CASING TE	EST AND CEMENT JOB		
	OTHER			
OTHER				
Describe Proposed or Compwork) SEE RULE 1103.	leted Operations (Clearly state all pertinent details, and gi	ve pertinent dates, including	g estimated date of starting any proposed	
4-28 thru 6-7-82:	WO Completion Unit			
6-8-82:		4000#, OK.McCullough ran Corr log from TD		
0 0 02.	to 3200'. Perf'd 4-1/2" csg w/2 Js	The from 61301 Cl	Corr log from TD	
	R pkr & 197 its $2-3/8$ " that sot OF	9 6060 252 9 600.	Ran Baker Model	
	R pkr & 197 jts 2-3/8" tbg, set OE hrs, rec 24 BLW, Swbd dry.	@ 0089 pkr @ 6081	L, SN @ 6080; Swbd 4	
6-9-82:		000 mayfa (120)	61401 /2000 2 255	
0 3 02.	Prep to plug back. Treated 4-1/2"	csg peris 6138	-6148' w/1000 gals 15%	
	NeFe HCl. Swbd 6 hrs, 48 BLW, 112 All load recovered. Rel pkr & tbg.	brw. Swbg FL 120	or from surface.	
6-10-82:			)	
	Howco ran Ezy-Drill cmt ret on 2-3/			
	w/fresh wtr, press to 1000#, inj r	ate 2 BPM. Pmpd	100 sx class "C" cmt	
	w/.3 of 1% Hallid-9 w/75 sx in 4-1/	2" csg irom peris	s from 6138'-6148'.	
	Press increased from 2000#-3100# w/	holding press of	2500#. Pld out	
	retainer. Pld 1 stand of tbg. Rev	out 70 sx cmt, c	cleaned hole w/2% KCL	
	wtr. Pld tbg to 4620'. Sptd 5 bbl	s acetic acid. (	COOH w/tbg & cmt	
	net tool. Paddock zone abandoned.	Prep to complete	e in Maljamar Grayburg/	
	San Andres zone.			
a. I hereby certify that the info	rmation above is true and complete to the best of my knowle	edge and belief.		
			•	
CHEO Roph J. Ropel		gineering Special	ist <sub>DAY6</sub> June 15, 1982	
Orig. Signed	by		HIM a see	
Les Clemes	nts		JUN 18 1982	
	TITLE		DATE	

JUN 17 1982

HOEBS CHICE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lerator PHILLIPS PETROLEUM CO. Weil No. PHILMEX 17 Township Jection Range County 017 SOUTH 33 EAST LEA Astral Footage Location of Well: 660 SOUTH feet from the 1980 et from the EAST icound Level Elev Producing Formation Poci 4165' KB Grayburg/San Andres Maljamar 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary ). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-D C CERTIFICATION. В Α I hereby certify that the information contoined herein is true and complete to the Η Position Senior Engineering Specialist Phillips Petroleum Company June 15, 1982 L . 1 J Ι cestify that the well location this plat was plotted from field Ρ 2-23-82 1980 Registered Professional Engineer and/or Land Surveyor 56C 1320 1650 1980 2310

2000

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RECEIVED

JUN 17 1982

C.C.D. HOSBS OFFICE