

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-27765

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
Name of Operator Phillips Petroleum Company		8. Form or Lease Name Philmex
Address of Operator 4001 Penbrook, Odessa, Texas 79762		9. Well No. 17
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Leamex (Paddock)
15. Elevation (Show whether DF, RT, GR, etc.) 4154 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Total Depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-82: MI and RU Drlg rig; Spudded 12-1/4" hole @ 12:30 PM MST. (Cactus Drlg. Rig)
4-11, 12-82: Drlg. Set 37 jts. 8-5/8", 24#, K-55, ST&C csg. @ 1457'. Circd 1/2 hr,
3# 1 sx gilsonite & 1/4#/sx celophane followed by 250 sx Class "C" w/2% CaCl
Circd 240 sx cmt.
4-13-82: Drlg. Total WOC 18 hrs. Tested csg. & BOP to 1000# for 30 mins., OK.
4-14 thru 4-26-82 Drlg. Reached TD 4-26-82. Ran DLL-RXO, GR/Cal from TD to 2500'.
Ran FDC, CNL, GR/CAL from TD to 2500'. Ran FDC, CNL, GR/Cal from TD to 2500'; CNL
GR/CAL from 2500 to surface. WIH W/DP & circd.
4-27-82: Set 163 jts. 4-1/2" N-80, 11.6#, LT & C csg. @ 6198'. Western Co. cmt'd
w/900 sx TLW, 10% DD, 10% salt, 1/4#/sx cellophane flakes followed by 650 sx
Class "C" w/2% CaCl. Displaced plug w/10 bbls 10% acetic acid followed by 85 BFW
(continued on reverse side)

BOP Equipment: Series 900, 3000# WP, double, w/1 set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 5-3-82

APPROVED BY JERRY ECKSTON TITLE _____ DATE MAY 17 1982
CONDITIONS OF APPROVAL, IF ANY:

Max press. 1500#, Bmpd plug w/2250#, rotated csg. @ 28 RPM. Circd 250 sx cmt.
Prep to complete.

RECEIVED

MAY 14 1982

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HONORARY OFFICE