

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27765

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Philmex

9. Well No.

17

10. Field and Pool, or Wildcat

Leamex (Paddock)

15. Elevation (Show whether DF, RT, GR, etc.)

4154 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Total Depth ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-82: MI and RU Drlg rig; Spudded 12-1/4" hole @ 12:30 PM MST. (Cactus Drlg. Rig)

4-11, 12-82: Drlg. Set 37 jts. 8-5/8", 24#, K-55, ST&C csg. @ 1457'. Circd 1/2 hr,
3# 1 sx gilsonite & 1/4#/sx celophane followed by 250 sx Class "C" w/2% CaCl
Circd 240 sx cmt.

4-13-82: Drlg. Total WOC 18 hrs. Tested csg. & BOP to 1000# for 30 mins., OK.

4-14 thru 4-26-82 Drlg. Reached TD 4-26-82. Ran DLL-RXO, GR/Cal from TD to 2500'.
Ran FDC, CNL, GR/CAL from TD to 2500'. Ran FDC, CNL, GR/Cal from TD to 2500'; CNL
GR/CAL from 2500 to surface. WIH W/DP & circd.

4-27-82: Set 163 jts. 4-1/2" N-80, 11.6#, LT & C csg. @ 6198'. Western Co. cmt'd
w/900 sx TLW, 10% DD, 10% salt, 1/4#/sx cellophane flakes followed by 650 sx
Class "C" w/2% CaCl. Displaced plug w/10 bbls 10% acetic acid followed by 85 BFW
(continued on reverse side)

BOP Equipment: Series 900, 3000# WP, double, w/1 set blind rams, 1 set pipe rams, manually

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 5-3-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

MAY 10 1982

CONDITIONS OF APPROVAL

RECEIVED
MAY 8 1982
C. S. S.
HOBBS OFFICE