

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Bravo Operating Co.		8. Farm or Lease Name Morris
3. Address of Operator P. O. Box 2160 Hobbs, New Mexico 88241		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Crayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GL 3650' KB 3663'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Set CIBP @ 4115'±. Cap with 3 sx cement.
2. Displace hole with salt gel mud. *10 lb brine w/ 25 lb gel/barrel*
3. Set 20 sx cement plug in 5-1/2" casing @ 3100'.
4. Set 20 sx cement plug in 5-1/2" casing @ 1700'.
5. Set 10 sx cement plug at surface.
6. Remove well head. Cut off anchors. Install dry hole marker. Clean location.
7. Remove tank and pumping unit. Ready location for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe T. Garcia* TITLE NRE, Agents for Bravo Operating DATE March 30, 1987

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 17 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 16 1987
OCCO
HOBBS OFFICE



OPERATING COMPANY

P.O. Box 2160
Hobbs, N.M. 88241
505-397-3970

Broadmoor Petro
Plaza - East
1401 N. Turner St.

PLUGGING PROCEDURE

OPERATOR: BRAVO OPERATING COMPANY
WELL: MORRIS #2 FIELD: MORRIS GRAYBURG-SO
COUNTY: LEA STATE: NM
LOCATION: 2310' ENL AND 430' ENL, SECTION 21, T-18-S, E-28-E
DATE: 3/30/82 GR: 3650' ELEV. RKB: 3663' REV: 0

1. Move in and rig up well service unit.
2. Pull rods, pump and tubing.
3. Rig up wireline company and set CIBP at 4115'±.
Cap with 3 sx cement. Rig down wireline company.
4. Install BOP. Run in hole with tubing to 4000'±.
5. Displace hole with salt gel mud.
6. Pull and lay down tubing to 3100'±. Spot 20 sx cement plug.
Pull and lay down tubing to 1700'±. Set 20 sx cement plug.
7. Pull remainder of tubing. Set 10 sx cement plug at surface.
8. Rig down well service unit.
9. Get welder. Cut off well head. Install dry hole marker and
cut off anchors.
10. Clean location and release well service unit.

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