

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

V MEXICO OIL CONSERVATION COMMISSIC WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Morris
9. Well No.
2
10. Field and Pool, or Wildcat
San Hobbs Grayburg Andr

2. Name of Operator
MORRIS R. ANTWEIL
3. Address of Operator
P. O. Box 2010, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>18S</u> RGE. <u>38E</u> NMPM

12. County
Lea

15. Date Spudded
3 April 82
16. Date T.D. Reached
12 April 82
17. Date Compl. (Ready to Prod.)
9 May 82
18. Elevations (DF, RKB, RT, GR, etc.)
3650.4' GR

19. Elev. Casinghead
3650.4'

20. Total Depth
4240 Drillers
4234 Loggers
21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-4240
Cable Tools

25. Was Directional Survey Made
No
27. Was Well Cored
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4188-4217' Grayburg
4224-4234' Open Hole Grayburg

26. Type Electric and Other Logs Run
Cased Hole GR-CNL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	352	12 1/4	250 sx circ.	None
5 1/2"	15.5 & 14#	4230	7 7/8	1050 sx TOC 700	None
				Ready mixed @ surface to stabilize	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	4225	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4188-4217 (12 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Open Hole 4224'-4234'		4188-4217	Previously reported
		4224-4234	2000 gals. 15% acid, 12,000 gals. gelled water & 7000# sand.

33. PRODUCTION
Date First Production
20 Aug 82
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1 1/2" X 2" X 16' Insert
Well Status (Prod. or Shut-in)
Prod.
Date of Test
7 Sept 82
Hours Tested
24
Choke Size

Prod'n. For Test Period
Oil - Bbl. 1.68
Gas - MCF TSTM
Water - Bbl. 1.68
Gas - Oil Ratio NA
Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
Oil - Bbl. 1.68
Gas - MCF TSTM
Water - Bbl. 1.68
Oil Gravity - API (Corr.) 28.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
McDonald

35. List of Attachments
Logs Previously Sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Jerry McDonald</u> TITLE <u>Agent</u> DATE <u>14 Sept 82</u>

This form is to be filed with the appropriate District Office of the Commissioner not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required, per Rule 11.9.**

Previously Reported Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. - Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Previously Reported							
4230'	4240'	10	Sand, Dolomite				

RECEIVED
SEP 14 1982
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HQS-60-1-100