

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name MORRIS
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE North LINE AND 430 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3650.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out below casing shoe 26 July 82. Drilled 10' open hole to 4234'. Ran packer and tubing. Set @ 4123'. Swabbed tubing down. Had 1/4 bbl fluid entry in one hour. Acidized w/2000 gals 15% NE acid. Dropped 35 balls @ beginning w/treatment to divert fluid from perms. Treated @ 4.9 BPM & 4300 psi. Maximum pressure 4400 psi. ISIP 2900; 15 min SIP 800. Swabbed back load. Final swab rate 3.4 BWPH w/trace of oil. Ran rods & pump to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 8 August 82  
AUG 3 1982  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF DISTRICT SUPPLY