

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name MORRIS
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Whdcat Hobbs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3650.4 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen and test</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4224' (log depth); 5½" casing set to TD; TOC 700'.
Perforations 4188'-4217' (12 holes). PBTD 4223'.

Propose to deepen as follows:

1. Drill out guide shoe with 4-3/4" bit.
2. Drill out below casing shoe with reverse unit. Will pick TD on basis of samples. Expect maximum TD to be 4242' - Grayburg.
3. Treat and test open hole section.
4. Place back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 20, 1982

APPROVED BY Oil & Gas Insp. TITLE DATE JUL 21 1982
CONDITIONS OF APPROVAL, IF ANY: