

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
MORRIS
9. Well No.
2
10. Field and Pool, or Wildcat
Hobbs Grayburg San Andres

2. Name of Operator	
MORRIS R. ANTWEIL	
3. Address of Operator	
P. O. Box 2010, Hoobs, NM 88240	

4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>18S</u> RGE. <u>38E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3 April 82	12 April 82	9 May 82	3650.4' GR	3650.4'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4230	4229	---	0-4230		

24. Producing Interval(s), of this completion - Top, Bottom, Name	
4188'-4217' Grayburg	

25. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
Cased Hole GR-CNL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	352	12 1/4	250 sx Circ	None
5-1/2"	15.5 & 14#	4230	7-7/8"	1050 sx TOC 700	None
				Ready Mixed @ surface to stabilize 5 1/2" casing	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	4225	---

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4188', 4189', 4195, 4196, 4197, 4198, 4206, 4207, 4208, 4215, 4216 & 4217 (12 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4188-4217	2000 gals 15% NEFE Acid,
			15,000 gals gelled water &
			10,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12 May 82		Pumping 1 1/2" x 2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
29 May 82	24	---	→	5	1.28	.6	255
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	5	1.28	.6	28.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		McDonald

35. List of Attachments
Logs, Deviation Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>James Hiller</u>	TITLE <u>Agent</u>	DATE <u>2 June 82</u>
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This form is to be filed with the appropriate report of the well owner or operator. It shall be completed and filed with the report of all electrical and chemical tests conducted, including depth tests. All depths reported shall be in feet, and in the case of tests in which the true vertical depth shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1178.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1682 (+1981)</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1772 (+1889)</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2699 (+964)</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2826 (+837)</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3620 (+43)</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1682	1682	Red Beds				
1682	1774	92	Anhydrite				
1774	2699	925	Salt				
2699	2826	127	Salt, red & grn shale				
2826	3620	794	Red & Grn Shale, dolomite				
3620	4230	610	Red & Grn Shale, dolomite				

RECORDED

INDEXED