

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
MORRIS R. ANTWEIL
Address of Operator
P. O. Box 2010 Hobbs, New Mexico 88240
Location of Well
UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.

7. Unit Agreement Name
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8. Farm or Lease Name
Morris
9. Well No.
2
10. Field and Pool, or Wildcat
Hobbs Grayburg-San
Lea
15. Elevation (Show whether DF, RT, GR, etc.)
3650.4 GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Perforate &amp; Treat</u> <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4230' PBTD 4190'. Drilled out shoe joint to guide shoe. Tested casing to 1350 psi - 30 mins - OK. Ran logs. Perforated Grayburg at 4188', 4189', 4195', 4196', 4197', 4198', 4206', 4207, 4208', 4215', 4216' and 4217' (12 holes). Treated perfs with 2000 gals. 15% NE-FE acid at 4 BPM and 4500 psi. ISIP 2900, 15-min SIP 2700. Recovered 31 bbls fluid. Final rate 1/2 bbls/hr with 8-10% oil cut. Fractured with 15,000 gals. gelled water and 10,000# 20/40 sand in two stages. Treated at 10 BPM and 4900 psi. Screened out on first stage. Flowed back and re-started injection. ISIP 2850, 15-min SIP 2680. Flowed & swabbed 91 bbls water with trace of oil. Ran rods and pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Miller</u>	TITLE <u>Agent</u>	DATE <u>10 May 82</u>
ORIGINAL SIGNED BY <u>JERRY MILLER</u>	TITLE <u></u>	DATE <u>MAY 18 1982</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		