23. PROPOSED CASING AND CEMENTING PROGRAM

4. TAG FL W/ SAND LINE. PREPARE PUMP OUT PLUG TO SHEAR AT 8800 PSI MINUS HYDROSTATIC CALCULATED FROM FL. RIH W/ 5-1/2" BAKER LOK-SET PKR W/ PUMP OUT PLUG IN PLACE & SN ON 2-7/8" TBG. SET PKR @ 6480' W/ 5 PTS COMP. ND BOP. NU WH.

5. RU BJ. NU POP OFF VALVE SET @ 3800 PSI. PRES UP ANNULUS TO 3000 PSI. LOAD TBG W/ 1000 GAL 13.5%/1.5% NE ACETIC/HF ACID. LOAD REMAINDER OF TBG W/ CO2. PRES UP ON TBG W/ CO2. AS SOON AS PUMP OUT PLUG SHEARS, BEGIN PUMPING CO2 DOWN TBG @ MAX RATE. PUMP A TOTAL OF 20 TONS CO2. MP 6000 PSI.

6. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. SWB TEST WELL AS NECESSARY FOR EVALUATION.

7. IF NECESSARY, FRAC WELL AS DIRECTED BY ENGINEERING.

8. NU BOP. RLSE PKR & POH. RIH W/ MA, PN, SN & 5-1/2" TAC ON 2-7/8" TBG. SN +-6600'. TAC +-6300'. ND BOP. NU WH. RIH W/ RODS & PUMP (SIZES TO BE DETERMINED BY ENGINEERING). HANG WELL ON. RR.