

HOBBS, NEW MEXICO 88401 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐
2. NAME OF OPERATOR: Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR: P. O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: Unit Ltr "J" 1650' FSL & 1980' FEL
At top prod. interval reported below:
At total depth: 10,900'

14. PERMIT NO.: 219 BOMB
DATE ISSUED: 9-13-82
15. DATE SPUNDED: 10-19-82
16. DATE T.D. REACHED: 11-24-82
17. DATE COMPL. (Ready to prod.): 12-15-82
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3624.0
20. TOTAL DEPTH, MD & TVD: 10,900'
21. PLUG, BACK T.D., MD & TVD: 10862
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: ROTARY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 10627-10900 Wolfcamp
26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CCL
28. CASING RECORD (Report all strings set in well):

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13 3/8	54.60 & 48	454	17 1/2	375 Sxs
8 5/8	24, 28 & 32	4400	12 1/2	2900 Sxs
5 1/2	15.5# & 17#	10900	7 7/8	1275 Sxs

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)
					2 7/8	10862

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10818-10828-2 JSPF (21) w/4" Csg Gun 23 G M Chg	10818-10828 Acidz w/825 Gals 158

33.*		PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
12-15-82		flowing			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-17-82	24 hrs.	13/64	→	339	657
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—
1622-1480		→			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Shut-in
35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED: [Signature]
TITLE: Asst. Dir. MINERALS MANAGEMENT SERVICE
ADDRESS: ALBUQUERQUE, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
DEC 28 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES		TOP		FORMATION		BOTTOM		DESCRIPTION, CONTENTS, ETC.		CORING RECORD		PERFORATION RECORD		LOG	
DATE	TIME	DEPTH	THICKNESS	FORMATION	DEPTH	THICKNESS	FORMATION	DESCRIPTION, CONTENTS, ETC.	DEPTH	THICKNESS	FORMATION	DEPTH	THICKNESS	FORMATION	LOG
10-18-1988	10:00	1049	10	Rustler	3026	10	Anhydrite and salt	1049-1059	10	1049	10	1049	10	1049	10
10-18-1988	10:05	3026	10	Tansill	3298	10	Dolomite and Anhydrite	3026-3298	10	3026	10	3026	10	3026	10
10-18-1988	10:10	3298	10	Yates	3540	10	Sandstone, Anhydrite, Dolomite	3298-3540	10	3298	10	3298	10	3298	10
10-18-1988	10:15	4339	10	Bone Springs	9905	10	Argillaceous Limestone	4339-9905	10	4339	10	4339	10	4339	10
10-18-1988	10:20	9905	10	2nd Bone Springs	10159	10	Argillaceous Limestone	9905-10159	10	9905	10	9905	10	9905	10
10-18-1988	10:25	10159	10	3rd Bone Springs	10627	10	Argillaceous Limestone	10159-10627	10	10159	10	10159	10	10159	10
10-18-1988	10:30	10627	10	Wolfcamp	---	10	Limestone	10627----	10	10627	10	10627	10	10627	10
10-18-1988	10:35	---	10	---	---	10	---	---	10	---	10	---	10	---	10