

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. "J" 1650' FSL &
AT TOP PROD. INTERVAL: 1980' FEL
AT TOTAL DEPTH: 10,900'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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RECEIVED
DEC 28 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE
NM 025497
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jennings "A" Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
E. Lusk (Bone Spring)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15
T-19-S, R-32-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 10-19-82

10-19-82 Ran & Cmt'd 12Jts 13 3/8' (54.60 & 48#) CS454
Howco cmt'd w/375 Sxs class "C" w/2% CACL w/1/4# Flocele Sx. Circ
50 Sx Cmt.

10-27-82 Ran & Cmt'd 104Jts 8 5/8 (24.28 & 32) CS 4400 Howco Cmt. Howco Lite
w/18% Salt, Tail w/500 Sxs Class "C" w/2% CACL Howco Cmt'd 2nd stage
w/250 Sxs Howco Lite, Tail w/150 Sxs "C" w/2% CACL Circ 125 Sxs

10-28-82 Ran & Cmt'd 280 Jts 5 1/2 CSS (15.5 & 17) CS 10,900, Howco Cmt w/400
Sxs Howco Light w/10% Salt & 1/4 lb Flocele/Sx followed by 275 Sxs
Circ 50 Sxs Cmt, 2nd Stage Cmt w/400 Sxs Howco Light w/10% Salt
1/4 Flocele
Sx followed by 200 Sxs "H", no cmt circ.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dee Ann Kemp TITLE Acct.Asst II

DATE 12-28-82

APPROVED BY
CONDITIONS

(ORIG. SGD.) DAVID R. GLASS

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JAN 13 1983
C.C.D.
HOBBS OFFICE