J. OF CO-122	<b></b> -	1
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

SANTA FE	REQUI	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C  Effective 1-1-65	
U.S.G.S.	<del>!  </del>		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
100	<del>                                     </del>		AL GAS
TRANSPORTER GAS	++-		
OPERATOR			
PRORATION OFFICE			
Sun Exploration	& Production Co.		
P. O. Box 1861,	Midland, Texas 79702		
Reason(s) for filing (Check p	proper box)	Other (Please explain)	are casinghead gas from
Recompletion	Change in Transporter of:	Auproval to fi	are casinghead gas from [ Coe obtained from the
Change in Ownership	, <del></del>	ry Gas Has well thus ondensate Man	agement Service.
If change of ownership give			
and address of previous ow	1100	EEN PLACED IN THE POOL	
DESCRIPTION OF WEL	L AND LEASE Well No. Pool Name, Include	Ci.	<u> </u>
Jennings "A" Fed	deral 4 Fact ) in K	20110	
Location	T TEAN KUSIN	Walt (Amp)	deral or Fee Federal NM025497
Unit Letter J	: 1650 Feet From The South	Line and 1980 Feet Fr	om TheEast
Line of Section 15	Township 19_S Range	32 E MUDU.	
DESIGNATION OF THE		ve e e e e e e e e e e e e e e e e e e	d County
Name of Authorized Transpor	NSPORTER OF OIL AND NATURAL ter of Oil 🐧 or Condensate		proved copy of this form is to be sent)
The Permian Corp	poration	P. O. Roy 1183 House	ton Tours 77001
Name of Authorized Transport	ter of Casinghead Gas or Dry Gas	P. O. Box 1183, Hous	proved copy of this form is to be sent)
Unknown If well produces oil or liquids	Unit Sec. Twp. P.ge.		
give location of tanks.	J 15 19-5 32-	,, somicolog;	When
If this production is commin	ngled with that from any other lease or po	ool, give commingling order number:	
Designate Type of Co	ompletion - (X)	Deepen Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	D D T D
10-19-82	12-15-82	10900	P.B.T.D.
Elevations (DF, RKB, RT, GR	R, etc., Name of Producing Formation	Top Oil/Gas Pay	10862 Tubing Depth
3624.0	Wolfcamp	10627	
10818 - 10828			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13 3/8	454	375 Sxs
121	8 5/8	4400	1275 Sxs
7 7/8	5 1/2	10900	2900 Sxs
TEST DATA AND REQU		10685	
DIL WELL	able for this	July or on jor just 24 hours	oil and must be equal to or exceed top allow-
Date First New Oil Run To To	inks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
12-15-82 Length of Test	12-17-82	flowing	
24 hrs.	Tubing Pressure 1622-1480	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	13/64 Ggs-MCF
	339	36	657
IAC WET T	. •-		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	The same of the sa	
	randin of lest	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	·/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMP	PLIANCE		
Datificate of Comp	LIANCE	OIL CONSERV	ATION GOMMISSION
hereby certify that the rule	s and regulations of the Oil Conservation	n    APPROVED	10
ommission have been comi	plied with and that the information give to the best of my knowledge and belie	n ( ODIGINAL	SIGNED BY
	J Montonie with Delie	TITLE DISTRICT 1 SUPR	
$\bigcirc$ $\wedge$ $\wedge$	. )\		
1) 1	Y b	This form is to be filed in	compliance with RULE 1104.
- Till Imm 2	(Signature)	If this is a request for allowable for a newly delited as despende	
Acct. Asst. II		well, this form must be accomp tests taken on the well in acc	anied by a tehulation of the devices.
110001 13301 11	(Title)	All sections of this form m	oust be filled out completely for allow-
12-13-82		able on new and recompleted a	vells.  II. III. and VI for changes of owner,
	(Date)	well name or number, or transpo	itter, or other such changes of condition.

RECEIVED

DEC 3 0 1982

O.C.D. Hores office