Form 9-331 C N. M. OIL CONS. COMMISS

ÜN . _D STATES P. O. BOX 1980 HOBBS, NEW PMENTO

SUBMIT IN TRIPLICATE* (Other instruction reverse side,

_	Budget	Bureau	No.	42-	R1	42	
2.			-	_			

JEN JAF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL N
EOLOGICAL SURVEY	WAS UNFILLED

		OIO/IL OO/IIL	•		I NIM U'a	1544.1	
APPLICATION	I FOR PERMIT	TO DRILL, D	EEPEN, OR PI	LUG BACK	6. IF INDIAN, ALLOTT		
1a. TYPE OF WORK		-			-		
DRI	LL 🛛	DEEPEN 🗌	PLL	JG BACK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		· -					
OIL GA			SINGLE	MULTIPLE -			
	ELL OTHER		ZONE	ZONE	8. FARM OR LEASE N	AME	
2. NAME OF OPERATOR					Jennings "A"	' Fodoral	
Sun Explorati	on & Production	n Co			9. WELL NO.	Jennings "A" Federal	
3. ADDRESS OF OPERATOR	on o moduce no						
04.					4		
P.O. Box 1861	, Midland, Texa	as 79702			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requiremen	its.*)	- E Luck (Be		
	1650' FSL & 19	ngal eei			L. LUSK (BC	E. Lusk (Bone Springs)	
טווינ בנו ט	1050 136 6 13	JOU FEL			AND SURVEY OR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	e				.]	-	
				1.	Sec. 15, T-1	9-S, R-32-E	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	*	12. COUNTY OR PARIS	HI.12 SMAMM	
14 miles South	from Maliamar	NIM				- L -	
15. DISTANCE FROM PROPO					Lea	New Mexico	
LOCATION TO NEAREST		1	16. NO. OF ACRES IN		OF ACRES ASSIGNED	3	
PROPERTY OR LEASE LI (Also to nearest drlg	INE, FT.	1650'	320	To	THIS WELL		
18. DISTANCE FROM PROPO							
TO NEAREST WELL, DRILLING, COMPLETED,			TARY OR CABLE TOOLS				
			11,000		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE W	FORK WILL STARTS	
3624' GR					1	Can will Start.	
23.					ASAP	•	
	1	PROPOSED CASING	AND CEMENTING	PROGRAM	:		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	СРТН	QUANTITY OF CEM	ENT	
17½	13-3/8	48#	400	3	50sx CIRCULATE		
124	8-5/8	24# 28#	4400	18	50sx CIRCULAT		
7-7/8	5-1/2	15.5#, 17#	10900		60sx	<u></u>	
	<u>-</u> .		""				
			•	1	The second of th		

See Attachment

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4		
SIGNED DO LAND	TITLE Acctg. Assist II	DATE 8/26/82
(This space for Federal or State office use) Oris. Sed. GEORGE H. STEWART		
SEP 1 3 1982	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY LIHAM JAMES A. SILHAM DISTRICT SUPERVISOR		

30 OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

PATRICK A. ROMERO

Ronald J. Eidson

Supersedes C-128 Effective 14-65 All distances must be from the outer boundaries of the Section Cuerator Well No. SUN EXP. & PRODUCTION CO. **JENNINGS FEDERAL** Section County 19 S 32 E LEA COUNTY Actual Footage Location of Well: SOUTH 1980 feet from the line and EAST Ground Level Elev. Producing Formation Dedicated Acreage: 3624.0 Bone Spring E. Lusk (Bone Spring) 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working-3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dee Ann Kemp Accounting Asst. II 674 Sun Exploration & Production 8-26-82 I hernby certify that the well location shown on this plat was plotted from field 1980' is true and correct to the best of my knowledge and belief. (160 Acres Date Surveyed AUGUST 13, 1982 Registered Professional Engineer and/or Land Surveyor

1320 1650

1880 2310

2000

1 800

1000

800