PIGENIEUPION PANTA FE PILE #5.0.5, LAND DFFICE #6.00 OPENATOR PRONATION UPFICE Deciding

P. O. BOX 2084 . SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

79≈1 @001										
Conoco Inc.										
P. O. Box 460, H	lobbs, New	Mexico 8	8240							
lesson(s) for filing (Check proper box)	n Transporter o			Other (Please	explain)			·	
low Well										
lecompletion	•			•						
de 34 Caretarth	Casinghe	∞	Conde	nadte						
change of ownership give name address of previous owner									 -	
ESCRIPTION OF WELL AND	LEASE WELL No.	Pool Name, li	nciuding F	ormation	·····	Kind of Leas		₁	Legse :	
East E-K Unit 12 EK Queen, East				State, Federal			or F•• E-2519			
Unit Letter F : 2393 Feet From The North Line and 2388 Feet From The West										
Line of Section 22 T.	mahip 18S	F	Range 3	4E	, ММРМ,	Lea			Count	
ESIGNATION OF TRANSPORT					<u> </u>					
Conoco Inc. Surface Transportation					Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc.					P. O. Box 2587, Hobbs, New Mexico Address (Give address to which approved copy of this P. O. Box 90, Maljamar, New Mexic				be sentj	
well produces oil or liquids,	Unit Sec.		Rge.		BOX 90, I			0 8826	24	
ive location of tanks.	K 22		; 34E	Yes			3-1-8	3		
this production is commingled will OMPLETION DATA			·	give comm			I pius gest I	San Daniu	TBULE:	
Designate Type of Completion - (X)					Workover	Deepen	Plug Back	Some Restv	i i	
ate Spudded	Date Compl. R	eady to Prod.		Total Dep	th		P.B.T.D.			
vations (DF, RKB, RT, GR, etc.; Name of Producing Formation				Top Qu/G	as Pay		Tubing Depth			
erforations							Depth Casing	Shoe		
	T	UBING, CAS	ING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								 		
							ļ		 .	
	<u>!</u>						ļ. 			
EST DATA AND REQUEST FO	OR ALLOWAI						ind must be equ	al to or exc	eed top =	
L WELL see First New Oil Run To Tanks					pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
ength of Teet	Tubing Pressure			Casing Pressure			Choke Size			
studi Prod. During Test	Oil-Sbie.			Water-Bbls.			Gge - MCF			
	01, - 504			water - Bulb.						
AS WELL										
atual Prod. Teel-MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
ieling Method (purat, back pr.)	Tubing Preseure (Shnt-in)			Coming Pressure (Shut-in)			Choke Size			
RTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
arabu rayifu shiis shii 1				APPRO	VED /	NUG 14	1984	15		
ereby certify that the rules and regulations of the Oil Conservation ixion have been compiled with and that the information given we is true and complete to the best of my knowledge and belief.				ORIGINAL SIGNED BY JERTY SEXTON DISTRICT I SEPERVISOR						
	,									
\sim \sim \sim \sim 1.	P		.	TITLE.						
1/21/21				This form is to be filed in compliance with MULE 1104.						
1 well myli				If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia-						
(Signature) /					errour the w	ell in accord	led by a tebu		"" Haate"	
Administrative Supervisor (Tule)					All sections of this form must be filled out completely for all					
August 10, 1984				able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own						
(Date)					well name or number, or transporter, or other such Change of conditi					
					Separate Forms C-104 must be filed for each pool in multi-					

RECEIVED
AUG 1 3 1984

CO.D. HORSE CAPICE