

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

I. Operator  
Mewbourne Oil Company  
Address  
P. O. Box 7698, Tyler, Texas 75711  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain):  
Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.  
If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "E"	Well No. 5	Pool Name, Including Formation Querecho Plains-Queen Assoc	Kind of Lease State, Federal or Fee Federal	Lease No NM4609
Location Unit Letter C : 2310 Feet From The North Line and 330 Feet From The North West Line of Section 27 Township 18S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 18S Rge. 32#	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 5/9/83	Date Compl. Ready to Prod. 6/30/83		Total Depth 4300'		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) KB 3753'; DF 3752' GL 3742	Name of Producing Formation Penrose & Queen		Top Oil/Gas Pay 3872		Tubing Depth 3848'			
Perforations 4130-36', 4140-50' - 18 holes; 3872-76', 3880-90'; 3898-3904' - 23 holes					TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1210'		SACKS CEMENT 350 sx lite & 200 sx Class "C"			
7-7/8"	4-1/2"		4300'		600 sx lite & 300 sx Class "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

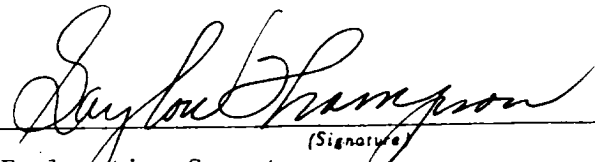
Date First New Oil Run To Tanks 6/16/83	Date of Test 7/01/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 51	Water-Bbls. 10	Gas-MCF 66

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Exploration Secretary  
July 6, 1983  
(Date)

OIL CONSERVATION COMMISSION

JUL 12 1983

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE ADVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.