

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-0-25-27953
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
K-4606

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Ricks Exploration, Inc

3. Address of Operator
210 Park Ave, STE 3000 Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 990' feet from the South line and 990' feet from the East line

Section I Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4023' DF: 4054'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU PU. ND Wellhead. NU BOP. Release on/off tool above Loc-Set packer @ 11682'. TOH with 2 7/8" tubing. If unable to release on/off tool, RU wireline, run free-point and cut off 2 7/8" tubing and TOH.
2. RU Wireline Co. RIH and set 5 1/2" CIBP @ 11480'. Dump bail 35' cement on top of CIBP.
3. TIH with SSN and 2 7/8" tubing to 11400'. Displace hole with packer fluid. ND BOP. NU wellhead. RD PU.
4. Pressure test to 500 psi for 30 minutes witnessed by State Compliance Officer and documented with pressure chart.

Well must be in compliance with Rule

203 by 6/24/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul E Legg TITLE Engineer DATE 3/18/02

Type or print name Paul E Legg

Telephone No. 405/516/1100

(This space for State use)

APPROVED BY Gary W. Wink TITLE

DATE MAR 26 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER