

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-27973 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | B-3011 |
| 7. Lease Name or Unit Agreement Name | VACUUM GRAYBURG SAN ANDRES UNIT |
| 8. Well No. | 62 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4019' GR |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter C : 65 Feet From The NORTH Line and 1330 Feet From The WEST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, ADDED PAY, ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/4/95 - 4/12/95

1. MIRU, installed BOP. TOH w/ injection tubing & packer.

2. TIH w/ 4 3/4" bit & 2 3/8" workstring. Tagged fill @ 4460'. C/O to 4783' (PBTB). Circd hole clean. TOH w/ WS.

3. TIH with 5 1/2" X 2 3/8" treating packer & 2 3/8" WS. Set packer @ 4400'. Pickled tubing w/ 450 gals 15% NEFE HCL and reversed out. Acidized perfs from 4516'-4755' w/ 4000 gals of 20% NEFE HCL. Max P = 2700#, AIR = 4.1 BPM.

4. Released packer. TOH with WS & packer. Perforated the following intervals with 2 JSPF: 4394'-4405', 4418'-4431', 4436'-4439', 4448'-4454', 4462'-4466', 4524'-4530', and 4532'-4538' (100 holes).

5. TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring. Set RBP @ 4545' (bottom Grayburg perforation @ 4538'; top San Andres perforation @ 4546').

6. Pull up & set packer @ 4344'. Acidized new perforations (4394'-4538') w/ 5000 gals of 20% NEFE HCL @ 3 to 4 BPM w/ a maximum treating pressure of 4000 psi. SI 1 hr. Swab back load. TOH w/ RBP, treating packer, & WS.

7. TIH w/ 5 1/2" x 2 3/8" AD-1 injection packer on 2 3/8" J-55 Rice Duoline injection tubing. Set injection packer @ 4321'. Loaded backside with packer fluid. Pressure tested casing to 570# for 30 min, held ok. Returned well to injection.

OPT 4/24/95 INJECTING 337 BWPD @ 1042 PSI
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 6/2/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY

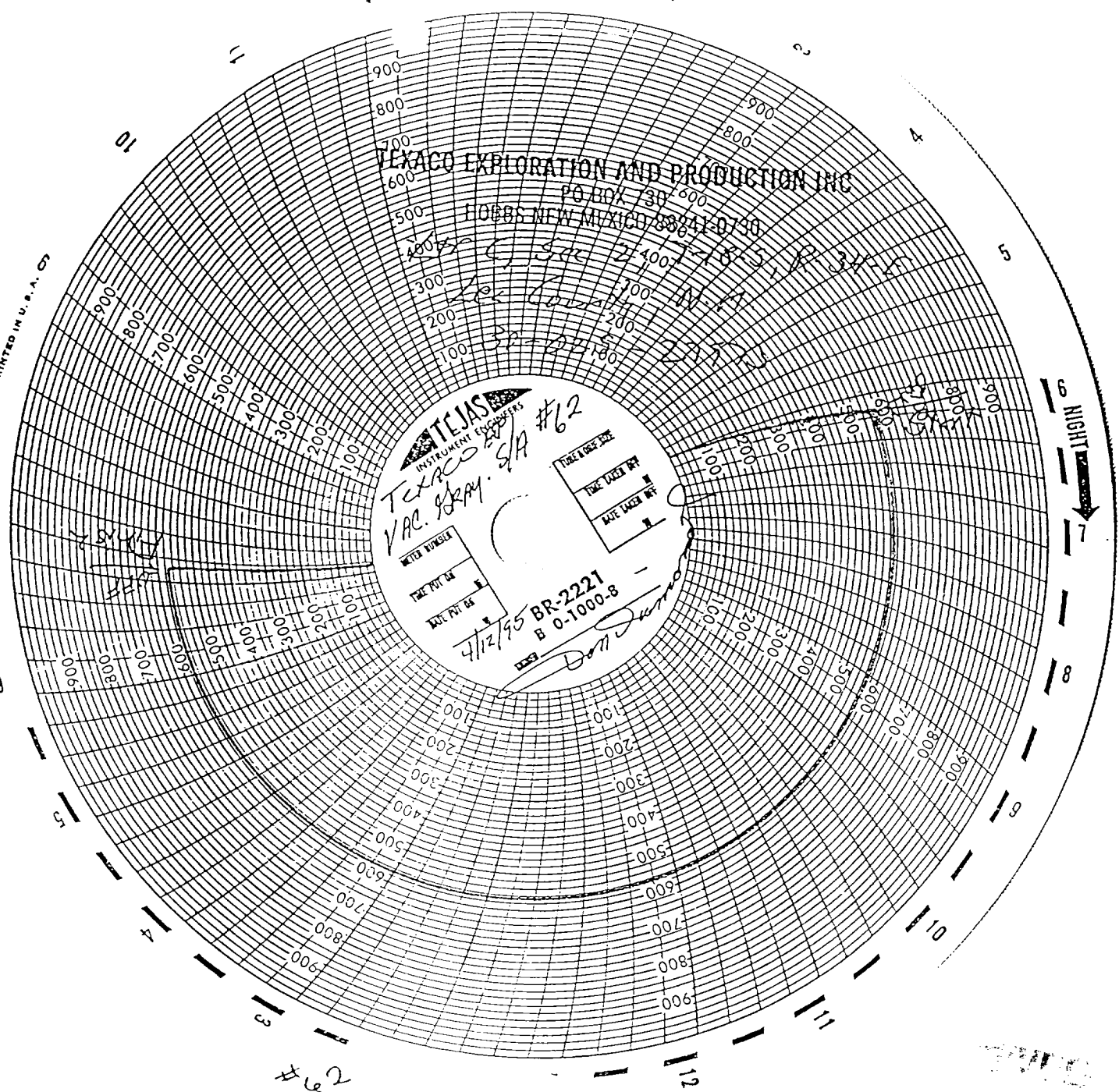
APPROVED BY GARY WINK TITLE FIELD REP. II

DATE JUN 05 1995

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A. 07

UHI



4-12-95 V635A4 #62

830 AM - 9:00 AM
5 1/2 155 CSNS

PROFS. 4394'-4755' TD @ 4800 - PER @ 4790
133 JTS 2 3/8 PCD TBG
5 1/2 x 2 3/8 AD-1 Packer @ 4321'

DATE 4/12/95
WELL NAME V635A #62
SUPERVISOR Don Diamond
PACER TYPE 5 1/2 x 2 3/8 AD-1
PACER DEPTH 4321'
PERFORATIONS 4394-4755