

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27973	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B-3011	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT	
8. Well No. 62	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4019' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	4. Well Location Unit Letter <u>C</u> ⁽³⁾ 65 Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CLEANOUT, ADD PAY, & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, install BOP. Release packer. TOH w/ tubing & packer.
- TIH w/ 4 3/4" bit & 2 3/8" workstring. C/O to 4783' (PBTD). TOH w/ WS.
- TIH with 5 1/2" X 2 3/8" treating packer & 2 3/8" WS to 4475'. Set packer. Pickle tubing w/ 450 gals 15% HCL.
- Acidize perms from 4516'-4755' w/ 4000 gals of 20% NEFE HCL. Pump at 3 to 4 BPM w/ a maximum treating pressure of 4000 psi.
- Release packer. TOH with WS & packer. Perforate the following intervals with 2 JSPF: 4394'-4406', 4418'-4431', 4436'-4439', 4448'-4454', 4462'-4466', 4524'-4530', and 4532'-4538' (100 holes).
- TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring.
- Set RBP @ 4542' (bottom Grayburg perforation @ 4538'; top San Andres perforation @ 4546').
- Pull up to 4350' & set packer. Acidize new perforations (4394'-4538') w/ 5000 gals of 20% NEFE HCL. Pump at 3 to 4 BPM w/ a maximum treating pressure of 4000 psi. Swab back one day. TOH w/ WS.
- Test 2 3/8", J-55 Rice Duoline injection tubing in hole. Set injection packer @ +/- 4344'. Load backside with packer fluid. Pressure test. Return well to injection. After well stabilizes, run injection profile.

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/4/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY GARY WINK DATE APR 07 1995
APPROVED BY FIELD REP. II TITLE DATE
CONDITIONS OF APPROVAL, IF ANY

Not
B-3011