Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. D. awer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSP	ORT OIL	AND NA	URAL GA	NS Walk	PING		
Desitor Texaco Exploration and Production Inc.								25 27973 OK		
Address										
P. O. Box 730 Hobbs, New	/ Mexico	88240) <u>–25</u> 2	28	VI Orb	r (Please expla	.i=1			
Reason(s) for Filing (Check proper box)		Change in	Tenner	water of		FECTIVE 6				
New Well	Oil	Change in	Dry G	F-3						
Recompletion	Casinghea	d Gas 🗍	Conde							
Cango is opinion	co Produ		•	P. O. Box	730	lobbs, Ne	w Mexico	88240-2	528	
and address of previous operator			/·	F. U. BU	. 700	10000, 110	W MICKIOO	002,10		
I. DESCRIPTION OF WELL A	AND LE	ASE	T=		- Fion		Kind o	f Lease	1 10	ase No.
Lease Name Well No. Pool Name, Includ VACUUM GRAYBURG SAN ANDRES U 62 VACUUM GRA								State, Federal or Fee 857948 STATE		
Location	. 65		Engl I	From The NO	RTH Lim	and 1330) Fee	et From The	WEST	Line
Section 2 Township 18S Range 34E						ирм,		LEA		County
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS	e address to wi	Usb annound	ann of this f	orm is to be se	mt)
Name of Authorized Transporter of Oil INJECTOR		or Conde	assie							
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	is gas actuali	y connected?	When	7		
If this production is commingled with that f	rom any ou	er lease or	pool, g	rive comming!	ing order numi	ber:				 -
IV. COMPLETION DATA							~ 			him n. ti
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth		
Perforations					l			Depth Casing Shoe		
			<u> </u>	DIC AND	CEMENTI	NG PECOR	D O	<u> </u>	-	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	JIEL	02 02.								
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR	ALLOW	ABL	E 	he equal to or	erceed top all	muchle for thi	e death ar be	for full 24 hou	rs.)
	Date of Te		oj ioa	a ou ana musi	Producing M	ethod (Flow, p	ump, gas lift, e	uc.)	,	
Date First New Oil Run To Tank	Date of 16	F.BK								
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	<u></u>			 ,	<u> </u>					
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nsue/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
			DY Y 4	NCE	1				- · - · -	
VI. OPERATOR CERTIFIC	ATE O	r COM	LLIA	LINCE		OIL COI	NSERV	ATION	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUN 0 a 1991					
Division have been compiled with and is true and complete to the best of my	knowledge	and belief.		▼	Date	Approve	ed	AUN	V 0 19 3	
2mmiller							AL SIGNED	ימפשו עם	CEYTAN	
Signature K. M. Miller		Div. O	pers.	Engr.	By_		<u>al signed</u> District i			
Printed Name		915-	Title -688-	-4834	Title					
May 7, 1991		J 10"		,,,,,	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.