

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3011	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection		7. Well Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 62
4. Location of Well UNIT LETTER C 65 FEET FROM THE North LINE AND 1330 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4019' (GR)		12. County Lea

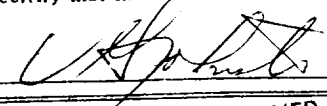
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4783'
16" OD 65# H-40 CONDUCTOR SET @ 375'
11 3/4" OD 42# H-40 CSG SET @ 1615'
5 1/2" OD 15.5# K-55 CSG SET @ 4800'

1. Perforate 5 1/2" Csg W/2-JSPF @ 4516', 46, 55, 62, 65, 68, 73, 82, 85, 91, 95, 4607, 4702, 05, 14, 18, 21, 32, 35, 39, 44, & 4755'.
2. Set RBP @ 4778' & pkr. W 4654'. Acidize perfs. 4702'-4755'. W/2500 gals. 15% NE Acid & 40 Ball Sealers.
3. Reset RBP @ 4654' & pkr. @ 4467'. Acidize perfs. 4516'-4607'. W/3000 gals. 15% NE Acid & 48 Ball Sealers.
4. Ran 2 3/8" plastic coated tubing W/pkr. & Set @ 4467'. Load Annulus W/inhibited water. Well Completed shut-In Water Injection, 12-23-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Mgr.	DATE 1-5-83
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY _____	TITLE _____	DATE JAN 11 1983
CONDITIONS OF APPROVAL, IF ANY:		