

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27974
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	63
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4014' GR

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> ; <u>50</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4014' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/12/96 - 8/14/96

1. MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 4460', CLEANED OUT TO 4744' (PBTD).
2. TIH W/ 5 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 4424'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 4484'-4709' W/ 5,000 GALS 20% NEFE HCL. FLUSHED HOLE W/ NITROGEN. FLOWED BACK LOAD. SION
3. RELEASED & TOH W/ PKR. TIH W/ 5 1/2" AD-1 INJ PKR ON 143 JTS RICE DUO-LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 4444'. TESTED CSG TO 570# FOR 30 MINS, HELD OK.
4. RETURNED WELL TO INJECTION.

OPT 8-26-96 INJECTING 357 BWPD @ 1232 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/3/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE OCT 6 1996

CONDITIONS OF APPROVAL, IF ANY:

