

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27974
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Producing Inc.	8. Well No. 63
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter B : 50 Feet From The North Line and 2630 Feet From The East Line Section 2 Township 18-S Range 34-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/11/91 thru 03/21/91

- 1) MIRU PU. NU BOP. TOH w/inj equip. TIH w/bulldog bailer to TD 4744'. TOH.
- 2) TIH w/tbg to 4709'. Spt 300 gals 4% NA Perborate acr perfs 4484-4709'. TOH.
- 3) Perf w/2 JSPI @ 4502,14,17,34,37,76,4600,04,78,84,93,4703'. (12 Int/24 Hles)
- 4) TIH w/pkr. Spt 900 gals 15% NEFE w/1 drum TW425 & 300 gals 4% NA Perborate acr perfs 4484-4709'. A/w/5100 gals 15% NEFE 3000# RS & 50 1.3 BS's. Max P-2700#. Min P-1260#. AIR 3.6 BPM. ISIP-1510#. 15 Min-740#. Swab.
- 5) TIH w/5-1/2" 15.5# Loc-set pkr on .43 jts 2-3/8" prolined tbg. Cir BS w/ inhibited FW. Set pkr @ 4454'. Press BS to 500#. O.K. Returned to inj.

Prior - 400 BWPD @ 2250 psi. After - 411 BWPD @ 1140 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 04/15/91
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 19 1991

CONDITIONS OF APPROVAL, IF ANY: