

STATE OF NEW MEXICO
ENERGY & MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3011	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Water Injection</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	

7. Unit Agreement Name	Vacuum Grayburg
San Andres Unit	
8. Farm or Lease Name	Vacuum Grayburg
San Andres Unit	
9. Well No.	63
10. Field and Pool, or Wildcat	Vacuum Grayburg
San Andres	

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	

UNIT LETTER <u>B</u>	LOCATED <u>50</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM	12. County	Ica
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM			

15. Date Spudded	12-3-82	16. Date T.D. Reached	12-12-82	17. Date Compl. (Ready to Prod.)	12-21-82	18. Elevations (DF, RKR, RT, GR, etc.)	4014' (GR)	13. Elev. Casinghead	4014'
20. Total Depth	4800'	21. Plug Back T.D.	4744'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	4484'-4705' Grayburg- San Andres	25. Was Directional Survey Made	NO
26. Type Electric and Other Logs Run	Gamma Ray- Compensated Neutron	27. Was Well Cored	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	375'	20"		-0-
11 3/4"	42#	1590'	15"		-0-
5 1/2"	15.5#	4800'	7 7/8"		-0-

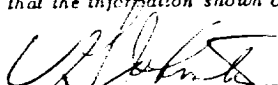
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4446'	4446'

31. Perforation Record (Interval, size and number)		Perf. 5 1/2" Csg. W/2		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
JSPP @ 4484, 47,4500,04,11,20,25,28,31,46,74,4602,63,66,70,75,81,86,90,4700,96,4709					
		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		4484'-4705'		5500 gals. 15% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NO TEST						Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	Well Completed Shut-In Water Injection, 12-21-82, Waiting on Injection Line
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Asst. Dist. Mgr.	12-21-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1554</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1662</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2691</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2832</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3189</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3762</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4116</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4402</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

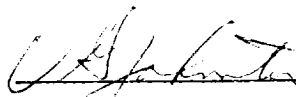
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Red bed				
800	1590	790	Anhydrite				
1590	4600	3210	lime				
	4744		TOTAL DEPTH				
			PROD				

RECEIVED

DEC 27 1982

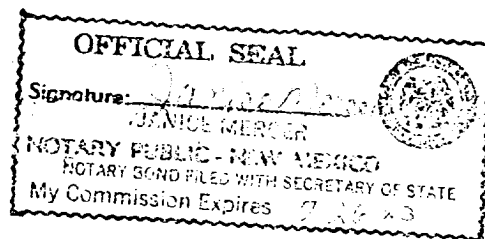
O.C.D.
HOBBS OFFICE

I, V. G. Johnston being of lawful age and being the
Assistant District Manager for TEXACO Inc., do state that the
deviation record which appears on this form is true and correct to the
best of my knowledge.



V. G. Johnston

Subscribed and sworn to before me this the 22 nd day of
December, 19 82.



Lease Vacuum Grayburg San Andres Unit Well No. 63
Section 2 Township 18-S Range 34-E

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
375'	3/4
800'	1/2
1590'	1 1/2
2085'	1 1/2
2600'	1 1/2
3080'	1 3/4
3453'	1 3/4
3960'	1 1/2
4503'	1 3/4
4800'	1 3/4

RECEIVED

DEC 27 1982

O.C.D.
HOBBS OFFICE

P-1

DEC 27 1982

O.C.D.
HOBBS OFFICE