

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-3011	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>		7. Well Agreement Name <u>Vacuum Crayburg</u> <u>San Andres Unit</u>
2. Name of Operator <u>TEXACO Inc.</u>		8. Form or Lease Name <u>Vacuum Crayburg</u> <u>San Andres Unit</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>		9. Well No. <u>63</u>
4. Location of Well UNIT LETTER <u>B</u> <u>50</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool or Wildcat <u>Vacuum Crayburg</u> <u>San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4014' (GR)</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4744'
16" OD 65# H-40 CSG SET @ 375'
11 3/4" OD 42# H-40 CSG SET @ 1590'
5 1/2" OD 15.5# K-55 CSG SET @ 4800'

1. Perforate 5 1/2" csg w/2-3SEF @ 4484, 87, 4500, 04, 11, 20, 25, 28, 31, 46, 74, 4602, 63, 66, 70, 75, 81, 86, 90, 4700, 06, 84709.
2. Acidize perfs 4484'-4709' w/5500 gals. 15% NE Acid.
3. Ran 2 3/8" PO plastic coated tubing w/pkr. & Set @ 4446'. Load Annulus w/inhibited Water.
4. Well Completed. Shut-In Water Injection. 12-21-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>12-22-82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPER.</u>	DATE <u>7 1982</u>

CONDITIONS OF APPROVAL: IF ANY