 aTATE OF NEW 	MEXICO					-			C-105 ed 10-1-78
ENERGY AND MINERALS	DEPARTMENT		CONSERVA		IVISION	1			
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DISTRIBUTION		_	P. O. BO		1754		1.	ie X	Fee
SANTA FE		SAL	NTA FE, NEW	MEXICO	37501		5. Stat	e 011 6	Gas Lease No.
FILE	· ·						B-2	2148	
U.S.G.S.	W	ELL COMPLE	TION OR RECO	DMPLETION	N REPORT	AND L	-06	1111	<u>UIIIIIIII</u>
LAND OFFICE			API No. 30-	025-27079	2			////	
OPERATOR	<u></u>		AFI NO. 50-	025-27970)		7. Un!		ment Name
A. ITPE OF HELL		—						•	
			L_ DRY L_	OTHER_					ase Name
b. TYPE OF COMPLET		[_] PLUG					0.10.		abe frame
NEW WORK			ESVR.	OTHER				imex_	
. Nume of Operator							9. Wel	I No.	8-1-83
Phillips Petrol	leum Compan	ny					34		K-7322
Address of Operator						· · · · ·			Fool, or Wildcat
Room 401, 4001	Penbrook.	Odessa. TX	79762				Ma. Sat	ljama 1 And	r/Grayburg
i. Location of Well								1 Alla	
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т		1980	couth		000			IIII	
UNIT LETTER	LOCATED	FEET F	ROM THE SOULI	LINE AND	1777777	FLET	FROM 12. CO	7777	
		17.0	<u> </u>		1111111	/////		-	
THE WEST LINE OF ST		WP. 17-5 RC			TIINII	77777	Lea		
		1	Compl. (Ready to			F, RKB,	RT, GR, etc.,	/ 19. E	lev. Cashinghead
1-19-83	2-2-83	4-2	5-83	2	4156 GR			-	-
20, Total Depth		g Back T.D.	22. If Multip Many	le Compl., Ho	w 23. Inte	rvals iled By	Rotary Tools		, Cable Tools
6400 '	636	62'	Maily	N/A			Х		
4. Producing Interval(s)	, of this complet	ion - Top, Botton	n, Name		· · · · ·			25	, Was Directional Surve
• .									Made
Grayburg/San Ar	ndres 1	Fop: 4137'	Btm 6400'		•				No
26. Type Electric and Ot	ther Logs Bun		- •		·····			27. Was	s Well Cored
		_ 1					.		
DLL/RXO/GR, LD1	I/UNL/GR/Ca				<u> </u>			<u>No</u>)
		CAS	SING RECORD (Re	oort all strings	s cat in wall)				
28	· ·								
CASING SIZE	WEIGHT LB.		·	LESIZE	CE		G RECORD		AMOUNT PULLED
CASING SIZE	weight LB.		н SET НО		CE			5% DD	AMOUNT PULLED
CASING SIZE 8-5/811	24 # K−5 5	/FT. DEPTH 1546'	н set но 12-	LE SIZE	CE 350 sx	Class	"C" w/1		, 2% CaCl &
CASING SIZE 8-5/811	24# K-55	/FT. DEPTH 1546' cele followe	н SET НО	LE SIZE	ce 350 sx " w/2% C	Class CaCL.	Circd 30) sx	, 2% CaCl & to surface.
CASING SIZE	24# K-55 1/4# Floc 11.6# N-8	/FT. DEPTH 1546' cele followe 80 6400'	н set но 12- ed by 200 sx	LE SIZE 1/4" Class "C	ce 350 sx " w/2% C 900 sx	Class CaCL. TLW w	Circd 30) sx 10%	, 2% CaCl & to surface. salt, 1/4#/sx
CASING SIZE 8-5/8" 4-1/2"	24# K-55 1/4# Floo 11.6# N-8 cellophar	/FT. DEPTH 1546' cele followe 80 6400' ne flakes &	н set но 12-	LE SIZE 1/4" Class "C	CE 350 sx " w/2% C 900 sx owed by	Class CaCL. TLW w	Circd 30 7/10% DD, x Class 0) sx 10% C nea	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s
CASING SIZE 8-5/8" 4-1/2"	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac	/FT. DEPTH 1546' cele followe 30 6400' he flakes & 3066 RECORD	н set но 12- ed by 200 sx 3#/sx Gilso	LE SIZE 1/4" Class "(nite fol:	CEN 350 sx 2" w/2% C 900 sx owed by 30.	Class CaCL. TLW w 600 s	Circd 30 Circd 30 7/10% DD, x Class (TUBING) sx 10% C nea RECO	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s
CASING SIZE 8-5/8" 4-1/2"	24# K-55 1/4# Floo 11.6# N-8 cellophar	/FT. DEPTH 1546' cele followe 80 6400' ne flakes &	н set но 12- ed by 200 sx	LE SIZE 1/4" Class "C	CEN 350 SX "w/2% C 900 SX owed by 30. SIZ	Class CaCL. TLW w 600 s	Circd 30 7/10% DD, x Class 0) sx 10% C nea RECO	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s
CASING SIZE 8-5/8" 4-1/2"	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac	/FT. DEPTH 1546' cele followe 30 6400' he flakes & 3066 RECORD	н set но 12- ed by 200 sx 3#/sx Gilso	LE SIZE 1/4" Class "(nite fol:	CEN 350 sx 2" w/2% C 900 sx owed by 30.	Class CaCL. TLW w 600 s	Circd 30 Circd 30 7/10% DD, x Class (TUBING) sx 10% C nea RECO	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s
CASING SIZE 8-5/8" 4-1/2"	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & JRGR RECORD BOTTOM	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT	LE SIZE 1/4" Class "(nite fol:	CEN 350 SX "w/2% C 900 SX owed by 30. SIZ	Class CaCL. TLW w 600 s	Circd 30 Circd 30 7/10% DD, X Class (TUBING DEPTH SF) sx 10% C nea RECO	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP	/FT. DEPTH 1546' cele followe 80 6400' ne flakes & BEER RECORD BOTTOM E	H SET HO 12- ed by 200 sx 3#/sx Gilso SACKS CEMENT	LE SIZE 1/4" Class "(nite fol:	CEN 350 sx "w/2% C 900 sx owed by 30. SIZ 2-3/	Class CaCL. TLW w 600 s ε /8"	Circd 30 Circd 30 7/10% DD, 5x Class (TUBING DEPTH SF 4517'	D sx 10% C nea RECOL	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29. SIZE DI. Perforation Record (1) Gearbart perfd	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP	/FT. DEPTH 1546' cele followe 80 6400' ne flakes & BEER RECORD BOTTOM E	H SET HO 12- ed by 200 sx 3#/sx Gilso SACKS CEMENT	LE SIZE 1/4" Class "C nite fol: SCREEN 32.	CEN 350 sx " w/2% C 900 sx owed by 30. SIZ 2-3/ ACID, SHOT	Class CaCL. TLW w 600 s ε /8"	Circd 30 Circd 30 7/10% DD, ax Class (TUBING DEPTH SE 4517'	D sx 10% C nea RECOL	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29. SIZE D1. Perforation Record (1 Gearhart perfd 4181' - 4184'	24# K-55 1/4# Floo 11.6# N-8 cellophar to surfac TOP N - 0 Internal, size and 4-1/2" csg	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 3065R RECORD BOTTOM - N - E d number/ g w/2 JSPF a	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH	CEN 350 sx " w/2% C 900 sx owed by 30, SIZ 2-3/ ACID, SHOT INTERVAL	Class CaCL. TLW W 600 s E (8" , FRACT	Circd 30 Circd 30 7/10% DD, ax Class (TUBING DEPTH SF 4517' FURE, CEMEN AMOUNT AN) sx 10% C nea RECOL	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED
CASING SIZE 8-5/8" 4-1/2" 29. SIZE DI. Perforation Record (1 Gearhart perfd 4181' - 4184' 4320' - 4325'	24# K-55 1/4# Floo 11.6# N-8 cellophar to surfac TOP N - 0 Interval, size and 4-1/2" csg	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 30 BOTTOM BOTTOM - N - F. d number/ g w/2 JSPF a 424' - 4426'	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "(nite fol: screen 32. DEPTH 4181-4	CEN 350 sx " w/2% C 900 sx owed by 30, siz 2-3/ ACID, SHOT INTERVAL 4511'	Class CaCL. TLW W 600 s 600 s (8" 600 s (8" 600 s (8" 600 s 600 s 600 s 600 s 600 s 600 s 600 s 600 s	Circd 30 Circd 30 7/10% DD, 5x Class (TUBING DEPTH SE 4517' FURE, CEMEN AMOUNT AN 00 gals No) sx 10% C nea RECOLUT ST ST ST ST ST ST ST ST ST ST ST ST ST	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED ICl W/ball
CASING SIZE 8-5/8" 4-1/2" 29. SIZE D1. Perforation Record (1) Gearhart perfd 4181' - 4184' 4320' - 4325' 4375' - 4379'	24# K-55 1/4# Floo 11.6# N-8 cellophar to surfac TOP N - 0 Internal, size and 4-1/2" csg	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 3866 RECORD BOTTOM - N - E. d number/ g w/2 JSPF a 424' - 4426' 435' - 4440'	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH 4181-2 sealers	CEN 350 SX " w/2% C 900 SX owed by 30. SIZ 2-3/ ACID, SHOT INTERVAL 4511' S. Frac	Class CaCL. TLW w 600 s (8" , FRACT 300 'd w/3	Circd 30 Circd 30 7/10% DD, 5x Class (TUBING DEPTH SE 4517' FURE, CEMEN AMOUNT AN 00 gals No) sx 10% C nea RECOLUT ST ST ST ST ST ST ST ST ST ST ST ST ST	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED ICl w/ball
CASING SIZE 8-5/8'' 4-1/2'' 4-1/2'' 29. SIZE 31. Perforation Record (1) Gearhart perfd 4181' - 4184' 4320' - 4325' 4375' - 4379' 4375' - 4379' 4406' - 4406' 4410' - 4414'	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & BETTOM - N - F. d number) g w/2 JSPF a 424' - 4426' 435' - 4440' 442' - 4450' 463' - 4469'	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH 4181-2 sealers	CEN 350 sx " w/2% C 900 sx owed by 30, siz 2-3/ ACID, SHOT INTERVAL 4511'	Class CaCL. TLW w 600 s (8" , FRACT 300 'd w/3	Circd 30 Circd 30 710% DD, 5x Class (TUBING DEPTH SE 4517' FURE, CEMEN AMOUNT AN 00 gals No) sx 10% C nea RECOLUT ST ST ST ST ST ST ST ST ST ST ST ST ST	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED
CASING SIZE 8-5/8'' 4-1/2'' 4-1/2'' 29. SIZE 31. Perforation Record (1) Gearhart perfd 4181' - 4184' 4320' - 4325' 4375' - 4379' 4375' - 4379' 4406' - 4406' 4410' - 4418'	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & BETTOM - N - F. d number) g w/2 JSPF a 424' - 4426' 435' - 4440' 442' - 4450' 463' - 4469' 509' - 4511'	H SET HO 12- Ed by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "Q nite fol: SCREEN 32. DEPTH 4181-2 sealers 10/20 T	CEN 350 SX " w/2% C 900 SX owed by 30. SIZ 2-3/ ACID, SHOT INTERVAL 4511' S. Frac	Class CaCL. TLW w 600 s (8" , FRACT 300 'd w/3	Circd 30 Circd 30 710% DD, 5x Class (TUBING DEPTH SE 4517' FURE, CEMEN AMOUNT AN 00 gals No) sx 10% C nea RECOLUT ST ST ST ST ST ST ST ST ST ST ST ST ST	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED ICl w/ball
$\begin{array}{r} \text{CASING SIZE} \\ \hline 8-5/8^{11} \\ \hline 4-1/2^{11} \\ \hline \\ $	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44 43', 86 sho	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 30 BOTTOM BOTTOM - N - F. d number/ g w/2 JSPF a 424' - 4426 435' - 4440 442' - 4450 463' - 4469 509' - 4511 ots	H SET HO 12- Ed by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "C nite fol. SCREEN 32. DEPTH 4181-C sealers 10/20 T DUCTION	CEN 350 sx " w/2% C 900 sx owed by 30, SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sand	Class CaCL. TLW w 600 s (8" , FRACT 300 2 d w/3	STURE, CEMEN AMOUNT AN DO gals No) sx 10% C nea RECOL	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED ICl w/ball mesh sd & 1800
$\begin{array}{r} \text{CASING SIZE} \\ \hline 8-5/8^{11} \\ \hline 4-1/2^{11} \\ \hline \\ $	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44 43', 86 sho	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 30 BOTTOM BOTTOM - N - F. d number/ g w/2 JSPF a 424' - 4426 435' - 4440 442' - 4450 463' - 4469 509' - 4511 ots	H SET HO 12- Ed by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "C nite fol. SCREEN 32. DEPTH 4181-C sealers 10/20 T DUCTION	CEN 350 sx " w/2% C 900 sx owed by 30, SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sand	Class CaCL. TLW w 600 s (8" , FRACT 300 2 d w/3	<pre>"C" w/19 Circd 30 7/10% DD, sx Class (TUBING DEPTH SE 4517' TURE, CEMEN AMOUNT AN 00 gals No 32,000# 20 well</pre>) sx 10% C nea RECOL T T Status	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. D MATERIAL USED ICl w/ball mesh sd & 1800 (Prod. or Shut-in)
CASING SIZE 8-5/8'' 4-1/2'' 4-1/2'' 39. SIZE 39. SIZE 49. 4181' - 4184' 4320' - 4325' 4375' - 4379' 4404' - 4406' 4410' - 4418' 4416' - 4418' 30. Total Deter First Production	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44 44 43', 86 sho	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 30 BOTTOM BOTTOM - N - F. d number/ g w/2 JSPF a 424' - 4426 435' - 4440 442' - 4450 463' - 4469 509' - 4511 ots	H SET HO 12- Ed by 200 sx 3#/sx Gilso SACKS CEMENT AS follows:	LE SIZE 1/4" Class "C nite fol. SCREEN 32. DEPTH 4181-C sealers 10/20 T DUCTION	CEN 350 sx " w/2% C 900 sx owed by 30, SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sand	Class CaCL. TLW w 600 s (8" , FRACT 300 2 d w/3	<pre>"C" w/19 Circd 30 7/10% DD, sx Class (TUBING DEPTH SE 4517' TURE, CEMEN AMOUNT AN 00 gals No 32,000# 20 well</pre>) sx 10% C nea RECOL	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. D MATERIAL USED ICl w/ball mesh sd & 1800 (Prod. or Shut-in)
CASING SIZE 8-5/8'' 4-1/2''' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2'' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2''' 4-1/2'''' 4-1/2'''' 4-1/2'''''''' $4-1/2''''''''''''''''''''''''''''''''''''$	24# K-55 1/4# Floc 11.6# N-8 cellophar to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44 44 43', 86 sho	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & 3866 RECORD BOTTOM - N - E 4 number/ g w/2 JSPF a 424' - 4426' 435' - 4440' 442' - 4450' 463' - 4469' 509' - 4511 ots ction Method (<i>Fla</i>	H SET HO 12- H Dy 200 sx 3#/sx Gilso SACKS CEMENT AS follows: PROC wing, gas lift, pum Prod'n. For	LE SIZE 1/4" Class "C nite fol. SCREEN 32. DEPTH 4181-C sealers 10/20 T DUCTION	CEN 350 sx " w/2% C 900 sx owed by 30, SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sand	Class CaCL. TLW w 600 s (8" (8" (8" (8" (8" (8") (10) (10) (10) (10) (10) (10) (10) (10	<pre>"C" w/19 Circd 30 7/10% DD, sx Class (TUBING DEPTH SE 4517' TURE, CEMEN AMOUNT AN 00 gals No 32,000# 20 well</pre>) sx 10% C nea RECOL T T D XINC D XINC XINC XINC XINC XINC XINC XINC XINC	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. D MATERIAL USED ICl w/ball mesh sd & 1800 (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" 4-1/2" 49. SIZE 31. Perforation Record (1 Gearhart perfd 4181' - 4184' 4320' - 4325' 4375' - 4379' 4404' - 4406' 4410' - 4414' 4416' - 4418' 33. Total Sate First Production 4-27-83 Sate of Test	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Internal, size and 4-1/2" csg 44 44 44 43', 86 sho Produ Flo	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & BEER RECORD BOTTOM - N - E d number/ g w/2 JSPF a 424' - 4426' 442' - 4426' 442' - 4450' 442' - 4450' 442' - 4450' 509' - 4511' ots cuion Method (Floo owing Choke Size	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows: PROD wing, gas lift, pum	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH 4181-4 sealers 10/20 T DUCTION ping - Size an	CEN 350 sx " w/2% C 900 sx owed by 30. 312 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sanc ad type pump) Gas - 1	Class CaCL. TLW w 600 s (8" (8" (8" (8" (8" (8") (10) (10) (10) (10) (10) (10) (10) (10	UC" w/19 Circd 30 VIO% DD, ix Class (TUBING DEPTH SF 4517' FURE, CEMEN AMOUNT AN 00 gals No 32,000# 20 Weill Pro) sx 10% C nea RECOL T T D XINC D XINC XINC XINC XINC XINC XINC XINC XINC	, 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED IC1 w/ball mesh sd & 1800 (Prod. or Shut-in) ing Gos-OII Ratio
CASING SIZE 8-5/8'' 4-1/2'' 4-1/2'' 39. SIZE 31. Perforation Record (1) Gearhart perfd 4181' - 4184' 4320' - 4325' 4375' - 4379' 4375' - 4379' 4406' - 4414' 4416' - 4418' 33. Total pate First Production 4-27-83 pate of Test 5-4-83	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Interval, size and 4-1/2" csg 44 44 44 43', 86 sho Floc Hows Tested 24	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & BEER RECORD BOTTOM - N - F. d number) g w/2 JSPF a 424' - 4426 435' - 4440 442' - 4426 435' - 4440 442' - 4450 463' - 4469 509' - 4511 ots ction Method (Flo owing Choke Size 18/64''	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows: PROUNT PROUNT FOR Tent Period	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH 4181-2 sealers 10/20 T DUCTION ping - Size an OII - Bbl. 109	CEP 350 sx " w/2% C 900 sx owed by 30. SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sanc ad (ype.pump) Cos - 1	Class CaCL. TLW w 600 s (8" , FRACI 300 d w/3 1 1 1 94	<pre>"C" w/19 Circd 30 710% DD, 5x Class (TUBING DEPTH SF 4517' FURE, CEMEN AMOUNT AN 00 gals Ne 32,000# 20 Well Pro Water - Bb 3</pre>) sx 10% C nea RECOL T T Status Status oduc 1	<pre> 2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s PACKER SET PACKER SET EEZE, ETC. DMATERIAL USED ICl w/ball mesh sd & 1800 (Prod. or Shut-in) ing Ggs_OII Ratio 1782 </pre>
CASING SIZE 8-5/8'' 4-1/2'' 4-1/2'' 4-1/2'' 3. 51ZE 4-1/2'' 4-27-83 Control 1000000000000000000000000000000000000	24# K-55 1/4# Floc 11.6# N-8 cellophan to surfac TOP N - 0 Internal, size and 4-1/2" csg 44 44 44 44 43', 86 sho Produ Flo	/FT. DEPTH 1546' cele followe 30 6400' ne flakes & BEER RECORD BOTTOM - N - F. d number) g w/2 JSPF a 424' - 4426 435' - 4440 442' - 4426 435' - 4440 442' - 4450 463' - 4469 509' - 4511 ots ction Method (Flo owing Choke Size 18/64''	H SET HO 12- 2d by 200 sx 3#/sx Gilso SACKS CEMENT AS follows: PROC wing, gas lift, pum	LE SIZE 1/4" Class "(nite fol: SCREEN 32. DEPTH 4181-4 sealers 10/20 T DUCTION ping - Size an	CEP 350 sx " w/2% C 900 sx owed by 30. SIZ 2-3/ ACID, SHOT INTERVAL 4511' s. Frac' mesh sanc ad (ype.pump) Cos - 1	Class CaCL. TLW w 600 s 600 s 78" 78" 78" 78" 78" 78" 70 w/3 1	<pre>"C" w/19 Circd 30 710% DD, 5x Class (TUBING DEPTH SF 4517' FURE, CEMEN AMOUNT AN 00 gals Ne 32,000# 20 Well Pro Water - Bb 3</pre>) sx 10% C nea RECOL T T Status Status Status Oduc 1 L Ott O	<pre>2% CaCl & to surface. salt, 1/4#/sx t. Circd 75 s RD PACKER SET EEZE, ETC. DMATERIAL USED ICl w/ball mesh sd & 1800 (Prod. or Shut-in) ing Ggs_OII Ratio 1782 irovity - API (Corr.)</pre>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special trats conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Rustler 1504' T. Canyon T. Ojo Atamo T. Penn. Salt T. Sati T. Sati Nawn T. Kittland: Fruitland T. Penn. N. Salt T. Atoka T. Pictured Cliffs T. Penn. T. Yates 2763' T. Miss T. Cliff Bouse T. Leady T. Yates 2763' T. Miss T. Cliff Bouse T. Leady T. Yates 2763' T. Miss T. Cliff Bouse T. Leady T. Yates 2763' T. Miss T. Ojo Atamo T. Penn. T. Yates 2763' T. Miss T. Cliff Bouse T. Detado T. Yates 2763' T. Motoka T. Deint Lookou! T. Elbert T. Grayburg 4137' T. Motoya T. Mancos T. McCra T. Gorieta 5963' T. MeKee Base Greenborn T. Granit T. Blinebry T. Gravite T. Todolo T. T. T. Tubb T. Gravite T. Todolo T. T. T. Tubb T. Gravite T. Entrada T. T. T. Abo T. Bone Springs T. Wingare	''C''
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No. 2, frem	• • • • • • • • • • • • • • • • • • •
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No. 5, from	
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	
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No. 4, fromfeet. FORMATION RECORD (Attach additional sheets if necessary)	
From To Thickness Formation From To Thickness in Feet	Formation
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1526' 2941' 1415' Redbeds	
2941' 3175' 234' Anhy & shale	
3175' 3702' 527' Anhy	
3702' 4203' 501' Shale & anhy RECEIVI 4203' 5682' 1479' Lime & shale RECEIVI	5 ·
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5682' 5932' 250' Dolo MAY 1 0 0	
5932' 6089' 157' Lime & shale.	83
6089' 6400' 311' Shale	- v
HOBRO D.	
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NE EXICO OIL CONSERVATION COMMISSI

Form C-102

Supersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries Ciperator 1.0000 Well Nc. PHILLIPS PETROLEUM COMPANY L.FAMEX 34 Unit Letter Section Township Range County 22 17 SOUTH 33 EAST LEA Actual Footage Location of Well: 990 WEST feet from the 1980 SOUTH line and feet from the Ground Level Elev. 4156 GR line Producing Formation Pool Dedicated Acreage: Grayburg San Andres Maljamar 4168 KB 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?] Yes 7 No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-DI В CERTIFICATION . A I hereby certify that the information conherein is true and complete to the my knowledge and belief. ₩. J. Mueller Ē H Senior Engineering Specialist Position Phillips Petroleum Company Company May 11, 1983 Date Ŕ т I heraby certify that the well location on this plat was plotted from field 990 of actual surveys made by me or my supervision, and that the same is true and correct to the ledge and belief. 41414141 N ٦ P 676 Date Surveyed <u>10/05/82</u> Registered Professional Engineer W/E and/or Land Surveyor