

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-27978

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator: Phillips Petroleum Company

Address: Room 401, 4001 Penbrook, Odessa, TX 79762

Reason(s) for filing (Check proper box):

New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐ Other (Please explain):

If change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Leamex</u>	Well No. <u>34</u>	Pool Name, including Formation <u>Maljamar / Grayburg San Andres</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-2148</u>
Location				
Unit Letter <u>L</u>	Feet From The <u>1980</u> south Line and <u>990</u> Feet From The <u>west</u>			
Line of Section <u>22</u>	Township <u>17-S</u>	Range <u>33-E</u>	NMPM, <u>Lea</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company-Trucks</u>	<u>4001 Penbrook, Odessa, TX 79762</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>4001 Penbrook, Odessa, TX 79762</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<u>D 24 17-S 33-E</u>	<u>Yes 4-27-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐
Date Spudded <u>1-19-83</u>	Date Compl. Ready to Prod. <u>4-25-83</u>
Elevations (DF, RKB, RT, GR, etc.) <u>4156 GR</u>	Top Oil/Gas Pay <u>4137'</u>
Perforations <u>4181'-4184' 4320'-4325' 4404'-4406' 4416'-4418' 4435'-4440' 4463'-4469' 4375'-4379' 4410'-4414' 4424'-4426' 4442'-4450' 4509'-4511'</u>	Depth Casing Shoe <u>6400'</u>
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE <u>12-1/4"</u> <u>7-7/8"</u>	CASING & TUBING SIZE <u>8-5/8"</u> <u>4-1/2"</u> <u>2-3/8"</u>
DEPTH SET <u>1456'</u> <u>6400'</u> <u>4517'</u>	SACKS CEMENT <u>550 sx Class C, Circd.</u> <u>900 sx TLW, 600 sx Clas</u> <u>C neat, Circd.</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

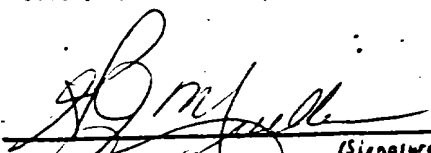
Date First New Oil Run To Tanks <u>4-27-83</u>	Date of Test <u>5-4-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>
Length of Test <u>24</u>	Tubing Pressure <u>260#</u>	Casing Pressure <u>--</u>
Actual Prod. During Test	Oil - Bbls. <u>109</u>	Water - Bbls. <u>3</u>
		Gas - MCF <u>194</u>

GAS WELL

Actual Prod. Test - MCF/D <u>--</u>	Length of Test <u>--</u>	Bbls. Condensate/MMCF <u>--</u>	Gravity of Condensate <u>--</u>
Testing Method (pilot, back pr.) <u>--</u>	Tubing Pressure (shut-in) <u>--</u>	Casing Pressure (shut-in) <u>--</u>	Choke Size <u>--</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Sr. Engineering Specialist
(Title)

May 11, 1983

OIL CONSERVATION DIVISION

APPROVED MAY 16 1983, 19

BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own-

RECEIVED
MAY 13 1983
C.C.D.
HOBBS OFFICE

DEVIATION SURVEYS
PHILLIPS PETROLEUM COMPANY
LEAMEX NO. 34
RIG #8
Paddock, Section 34, T-17-S, R-33-E
Lea County, New Mexico

Depth (Feet)	Deviation (Degrees)
503	1
957	3/4
1,461	1-1/2
2,074	1-1/2
3,095	2
3,656	1-3/4
4,149	2
4,424	1/2
4,926	1
5,425	1
5,913	1-1/4
6,400	2

WARTON DRILLING COMPANY

B. E. Burton
B. E. BURTON
PRESIDENT

SUBSCRIBED AND SWORN TO before me this 24th day of
February, A. D. 1983

Mary Ann Davis
Mary Ann Davis, Notary Public
in and for the State of Texas.