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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27978

3a. Indicate Type of Lease State ☒ Fee ☐
3. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Leamex

9. Well No.
34

10. Field and Pool, or Wildcat
Leamex Paddock

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER L, 1980 FEET FROM THE south LINE AND 990 FEET FROM

THE west LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4156 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING-TEST AND CEMENT JOB ☒
OTHER ☐ Total Depth ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-83: Warton Rig spudded 12-1/4" hole @8:45 p.m. 1-19-83.

1-20,21-83: Drlg.

1-22,23-83: 22nd, Drlg. Set 36 jts 8-5/8" 24#, K-55, ST&C csg @1546. Western Co. cmt'd W/350 sx Class "C" W/15% DD, 2% CaCl & 1/4# Flocele followed by 200 sx Class "C" W/2% CaCl. Circd 30 sx to surface. WOC 8 hrs. Cut off & NU BOP'S, tested BOP'S to 1000# for 30 mins, ok. WOC @ report time. Repairing rotary table. 23rd, finished repairing rotary table. WIH & drlg ahead. Total WOC time before drlg out 21 hrs.

1-24-83: thru

2-1-83: Drlg.

2-2-83: TD'd hole @ 8:45. Circd & POOH. RU Schlumberger.

2-3-83: Ran DLL-RXO-GR/Cal from TD to 2500'. Ran LDT-CNL-GR/Cal from TD to 2500'. Ran CNL/GR/Cal from 2500' to surface. WIH circd & POOH LD DP & DCS. Ran 10 jts. 4 1/2" 11.6#, N-80 LT & C csg.

BOP Equip. Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE 2-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE FEB 14 1983

CONDITIONS OF APPROVAL, IF ANY:

2-4,586-83:

4th, Set 168 jts 4 1/2" 11.6# N-80, LT&C csg @6400'. Ctrcd 1/2 hr. Western Co.
cmt'd W/900 sx TLW W/10% DP, 10% salt, 1/2#/sx cellophane flakes & 3#/sx
Gilsomite followed by 600 sx Class "C" neat. Displaced W/10 bbls 10% acetic
acid & 899 DFW. Csg rotated @18 RPM. Bmpd plug @12:28 p.m. 2-4-83. Max press
2000#, bmpd plug @ 2500#, ctrcd 75 sx, set slips, cut off csg & ND. RR @2:30
p.m. 2-4-83. Completion unit.

RECEIVED
FEB 14 1983
HOBBS OFFICE
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