Submit 3 Copies To Appropriate District State of New Mex							
District Inergy, Minerals and Natur	al Resources Revised March 25, 1999 WELL API NO.						
1625 N. French Dr., Hobbs, NM 87240 District II	20 025 25080						
811 South First, Artesia, NM 87210 UIL COINSER VATION	DIVISION 5. Indicate Type of Lease						
District III 2040 South Pache 1000 Rio Brazos Rd., Aztec, NM 87410 Souta Fe NIM 87	STATE FEE						
District IV Santa Fe, NM 87410 Santa Fe, NM 87410	505 6. State Oil & Gas Lease No.						
2040 South Pacheco, Santa Fe, NM 87505	E - 1251						
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A Name:						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.)							
1. Type of Well:	Mobile State						
Oil Well Gas Well 🗌 Other							
2. Name of Operator	8. Well No.						
Nadel and Gussman Permian, L.L.C. OGRID # 15							
3. Address of Operator	9. Pool name or Wildcat						
601 N Marienfeld, Suite 508, Midland, Texas 79701	Vacuum Grayburg San Andres						
4. Well Location							
Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>West</u> line							
	4-E NMPM Lea County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4128' GL, 4137' KB							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:						
	REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING MULTIPLE COMPLETION _	CASING TEST AND						
OTHER:	OTHER: Braden head squeeze						
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or							
starting any proposed work). SEE RULE 1103. For Multiple Complet	ions: Attach wendore diagram of proposed completion or						

- recompilation.
- **10/19/01** Opened casing valve on 5-1/2" x 8-5/8" annulus no flow. MIRU Zia transport. Pumped 50 Bbls fresh water in casing annulus at 1 BPM and 1000 psi. No evidence of casing leak.
- 12/11/01 MIRU BJ Services and Gandy Transport. Installed 2" valve on casing annulus no water flow. Pumped 6 Bbls fresh water for spacer. Pumped 150 sx "C" lead cement with 1% CaCl with FL additives. Initial rate was 1 BPM at 400 psi and pumped a total of 36 Bbls at 500 psi. Pumped 100 sx "C" with 2% CaCl at 600 psi. SD for 15 minutes and had 150 psi on annulus. Flushed lines and pumped water in annulus to clear valves and bradenhead down to 10' below surface. Bled pressure off, SD and move out equipment 222320

down to to below sunded. Blod procedule on, ob and more e									
12/17/01 Che	cked casing annulus – no	pressure or	water flow.		12/182	er 6 Dên	CELTIZE		
I hereby certify that	the information above is true and c	complete to the	best of my knowl	edge and	belief.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	293		
SIGNATURE	to litte	TITLE _	Operations	Engine	ær 🚺	DATE (12	121/01		
Type or print name	Robert McNaughton		Teleph	one No.	915 - (682 - 4429			
(This space for State						t.	- <u>-</u>		
APPPROVED BY			<u> </u>		<u> </u>	DA'TE	<u> </u>		
Conditions of appro									

N. JEL AND GUSSMAN PERMI 1



Drilled and Abandoned: 11/11/82, Reentered & recompleted on 1-12-87 Original Operator: Mabee Petroleum Corp. - Mobil State #1