Submit 3 Copies To Appropriate District Office	- State of New Me		Form C-103 Revised March 25, 1999					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	mergy, Minerals and Natu		WELL API NO.		1999			
District II 811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION		30 – 025 - 27980 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2040 South Pach Santa Fe, NM 87	1505	STATE	FEE 🗖				
2040 South Pacheco, Santa Fe, NM 87505			••••••••	- 1251				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	JG BACK TO A	7. Lease Name or Unit Agreement Name:						
PROPOSALS.) 1. Type of Well:			Mobile State					
Oil Well 🖬 Gas Well 🗖	Other							
2. Name of Operator	, L.L.C. OGRID # 15		8. Well No.					
Nadel and Gussman Permian,		<u> </u>	1					
3. Address of Operator		9. Pool name or Wildcat						
601 N Marienfeld, Suite 508, N		Vacuum Grayburg San Andres						
4. Well Location				west-				
Unit Letter F : 1980' feet from the North line and 1980' feet from the -South line								
				y-/eqCounty				
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4128' GL, 4137' KB								
	propriate Box to Indicate Na							
NOTICE OF INTE	SUBSEQUENT REPORT OF:							
		REMEDIAL WORK		ALTERING CASING	ليا ق			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🗌	PLUG AND ABANDONMENT				
C		CASING TEST ANI			Ē			
OTHER: Braden head sque	eze	OTHER:		1				

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A very slight water flow has developed on the annulus between the $5\frac{1}{2}$ " production casing and $8\frac{5}{8}$ " surface casing.

- 1. Open tubing annulus valve and bleed down. Tie into casing riser. Establish pump-in rate with water and check casing/ tubing annulus for evidence of a casing leak.
- 2. Pump 250 sx "C" down the casing annulus. Close the surface valve.
- 3. Cement design will place bottom of cement about 200' below the surface casing shoe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE		Operations Engine	er DATE	8-14-01					
Type or print name Robert McNaughton		Telephone No.	915 - 682 - 442	9					
(This space for State use)		(13. 9-1		ifer:					
APPPROVED BY	TITLE	2	DATE						
Conditions of approval, if any:		Er variation and the second	0	<u> </u>					
funter perforate +	How no	tcorrect	To need	-10					

NADEL AND GUSSMAN PERMIA

