NO. OF COPIES RECE	IVED		
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SANTA FE			
FILE			
U.S.G.S.			!
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			↓
SECRATION OFFICE			1

Partner

6-9-57

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SAN	TAFE		R ALLOWABLE		Effective 1-1-65	ذ		
FILI	E		ND	LATUDAL CA	c			
U.S.	G.S.	AUTHORIZATION TO TRANS	PORT OIL AND I	NATURAL GA	3			
LAN	D OFFICE							
10	ANSPORTER							
IRA	GAS							
OPE	ERATOR							
	ORATION OFFICE							
Oper	ator					1		
	JFG Enterprise							
Addr								
1	P.O. Box 100, Artes	ia, NM 88211-0100	101 (0)					
Reas	son(s) for filing (Check proper box)		Other (Pleas	e explain)				
	Well	Change in Transporter of:			inchesed Cas	Ì		
	ompletion	Oil Dry Gas			inghead Gas	1		
	nge in Ownership	Casinghead Gas X Condensa	te 💹 Transpor	ter				
5.10				-				
If ch	ange of ownership give name							
and	address of previous owner							
	THE PARTY OF MICH.	PACE				Lease No.		
II. DES	SCRIPTION OF WELL AND LI	Well No. Pool Name, Including Form	ation	Kind of Lease	_			
1 -	Mobil State	1 Vacuum Grayburg,		State, Federal	cr Fee State	E-1251		
Loc	cation	and the state of t	and 1980	Feet From Ti	he <u>West</u>			
1	Unit Letter F ; 1980	Feet From The North Line of	u					
	7 -	ship 17-S Range 34-	-E , NMP	м,	Lea	County		
	Line of Section 7 Town	ship 17-3 Hange 31						
		OR OF OH AND NATURAL GAS						
III. <u>DE</u> S	SIGNATION OF TRANSPORT	er of oil and natural gas	Address (Give addres:	s to which approv	ed copy of this form is	to be sent)		
Ng	me of Authorized Transporter of Off							
	+m fit Com	nghead Gas YY or Dry Gas	Address (Give addres	s to which approv	ed copy of this form is	to be sent)		
No	me of Authorized Transporter of Cast	nghedd Gds AA.	Bartlesvil <u>l</u>					
PI	hillips 66 Natural Gas	Company	Is gas actually conne	cted? Whe	n n			
76.	well produces oil or liquids,	Unit , Sec		1	4-22-87			
1 000	re location of tacks.	F 7 17S 34E	Yes		4-22-01			
	tion is commingled with	that from any other lease or pool, g	ive commingling or	ier number:				
If the	MPLETION DATA		New Well Workove		Plug Back Same Re	es'v. Diff. Res'v.		
14. 60		OII WELL	New Well Workers			1		
	Designate Type of Completion	$\Lambda = (\Lambda)$	The state of the s		P.B.T.D.			
Do	ate Spudded	Date Compl. Ready to Prod.	Total Depth					
			Top Oil/Gas Pay		Tubing Depth			
Ele	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Fdy					
İ					Depth Casing Shoe			
P	erforations							
	_							
<u> </u>		TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
-					+			
-								
<u> </u>								
			L					
	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total t	olume of load oil	and must be equal to o	ir exceed top attou		
V. T	EST DATA AND REQUEST TO	able for this de	pth or be for full 24 his Producing Method (F	ours)				
- 5	die First New Cil Run To Tanks	Date of Test	Producing Method (1	(Out, pamp, a==	•••			
			 		Choke Size			
 -	ength of Test	Tubing Pressure	Casing Pressure					
-					Gas - MCF			
ļ <u>.</u>	Actual Prod. During Test	On-Bbis.	Water - Bble.					
1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
I		1						
-	AC WET T				Gravity of Condens	ate		
<u></u>	Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/	.MCF	Gravity of Condana	4.0		
į '	Acted. P.od. 1001 mot 1		i		Choke Size			
<u>.</u>	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5	het-in)	Chore 5126			
ĺ	, esting method (provi) v=10 p 1/		!		<u> </u>			
Ĺ_		CE	01	L CONSERV	ATION COMMISS	ION		
VI. C	CER SIFICATE OF COMPLIAN	CE	1	HIM .	1 1 1987	10		
		A A A A A A A A A A A A A A A A A A A	APPROVED_					
I	hereby certify that the rules and	certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information gives in the best of my knowledge and belief			Orig. Signed by			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	BY Paul Kautz				
8.	BOOVE IS TIME BING COMPANIE TO THE STATE OF			TITLE Geologist				
					onmoliance with =	ULE 1104.		
		,			n compliance with R			
	Z.M. flet	cher	This form is to be the allowable for a newly drilled or deepend. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form the profit is accordance with RULE 111.					
-	(Siz	nature)	well, this form must be accompanied by a table to tests taken on the well in accordance with RULE 111.					
			F 8		ha filled out on	waterein tot atto		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 most be filed for each pool in multip