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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-155
Revised 10-86

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Re-Entry		5b. State Oil & Gas Lease No. E-1251	
2. Name of Operator JFG Enterprise		7. Unit Agreement Date	
3. Address of Operator P.O. Box 100, Artesia, NM 88211-0100		8. Farm or Lease Name Mobil State	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 17 RGE. 34 NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres	
		11. County Lea	
15. Date Spudded 12-6-86	16. Date T.D. Reached 12-12-86	17. Date Compl. (Ready to Prod.) 1-12-87	18. Elevations (DF, RKB, RT, GR, etc.) 4128.4
20. Total Depth 5000	21. Plug Back T.D. 4991	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools Cable Tools Reverse Rig
24. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum-San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma-Comp. Nuutron Density & Dual Laterlog			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1535	12 1/2"
5 1/2"	17# & 15.5#	4991	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
750 sx. Circ.		None	
150 sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 4646 - 4656 20 holes - 2 shots per/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4646-4656 750 gal. 15% mud acid	
		4646-4656 7000 gal. 20% Gel Acid	
		Flush 3000 gal.	
		7.5 BPM	
33. PRODUCTION			
Date First Production 1-12-87 - 1-13-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpe 2" x 1 1/2" x 20' 64" Stroke		Well Status (Prod. or Shut-in) Prod.
Date of Test 1-13-87	Hours Tested 24	Choke Size open	Production Per Test Period 28
Flow Tubing Press. 24	Casing Pressure 24	Calculated 24-Hour Rate 28	Oil - BBL. 35
			Gas - MCF 4
			Water - BBL. 34
			Gas-Oil Ratio 1250:1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent and use for fuel.			Test Witnessed By J. T. Jackson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE Partner	DATE 1-14-87

DESCRIPTION	QTY	UNIT PRICE	TOTAL
HARAPAN	270	2.70	729.00
Red Bd	1280	1.50	1920.00
ANHYDRITE	60	16.10	966.00
SALT + ANHYDRITE	1040	26.50	27560.00
DOLOMITE + ANHYDRITE	400	30.50	12200.00
DOLOMITE	950	38.00	36100.00
SAND (DOLOMITE)	410	38.00	15580.00
DOLOMITE	260	41.00	10660.00
SAND - DOLOMITE + SAND	570	44.00	25080.00
(SAND + SAND)	40	44.00	1760.00
DOLOMITE + SAND	40	44.00	1760.00
DOLOMITE + SAND + SAND	140	44.10	6174.00
DOLOMITE	190	52.00	9880.00