STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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me. or terito acceives				
DISTRIBUTION				
SANTA FE				
FILE				
U.1.G.1.				
LAND OFFICE				
OPERATOR				

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE	SANTA FE NEW MEXICO 87501			Revised 10-1-78		
FILE	SANTA FE, NEW MEXICO 87501		Sa. Indicat	e Type of Lease		
U.S.G.S.]		State	~~ ~~		
LAND OFFICE]	•	L	1) & Gas Lease No.		
OPERATOR	J ·			1251		
	DEPOSIT OU	WCL L C		THITTITITI		
	RY NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR.				
	TION FOR PERMIT -** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Aq	reement Name		
OIL A SAB WELL	OTHER-					
2. Name of Operator			8. Form or	Lease Name		
Mabee Petroleum (Corp.			bil-State		
1. Address of Operator			9, Well No	•		
901 Petroleum Building Midland, TX 79701		32.67.31	and Pool, or Wildcat			
4. Location of Well						
UNIT LETTER F	1980 FEET FROM THE NOrth LINE AND 1980 FEET FROM		TET FROM VACUUM	Grayburg-San Andr		
THE West LINE, SECTION 7 TOWNSHIP 17 S RANGE 34E NMPM		_ имри. /////				
	15. Elevation (Show whether	DE RT CR etc.)	12. Count			
	4128.4 GR	Dr, Kr, OK, e.c.,		ea /////////		
	7/////		O.b D			
	Appropriate Box To Indicate N	ature of Notice, Repor	t of Other Data EQUENT REPOR	T 05.		
NOTICE OF I	NTENTION TO:	2082	EQUENT REPOR	i OF.		
П	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
PERFORM REMEDIAL WORK	PLUC AND ABANDON	COMMENCE DRILLING OPHS.	Ħ_	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	P			
PULL OR ALTER CASING		OTHER				
OTHER	Subsequent Report X	 .				
		<u> </u>		less of starting any proposed		
17. Describe Proposed or Completed C work) SEE RULE 1103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates,	including estimated to	ate of starting any proposed		
Spudded 11" surfa	ace hole @3:00 AM, 10-23-	82.				
11" hole (ins	tead of $12\frac{1}{4}$) was due to b	it availability.				
D 27 inima of	8-5/8", 24#, K-55 casing	cot at 1535' Cer	mented w/615	sacks of .		
Ran 3/ Joints of	KCL, 14.8 slurry. Cement	circulated, 20 sag	cks to surface	. WOC 24 hours.		
			,			
Reason for ca	sing change: To facility	coring program.				
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1						
				•		
•						
•				•		
18. I hereby certify that the information	on above is true and complete to the best	of my knowledge and belief.				
4	- /					
William T. 11	uma Tiru	<u>Division Engineer</u>	DATE _	Nov. 1, 1982		
Θ_{Λ} .	Λ •	IL & GAS INSPE	CTOR	NOV 4 1982		
January Tolden le	June TITLE		DATE _	- Jola		