

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-27990

| |
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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-G888 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State 1-2 |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat East Lusk Bone Spring |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 32-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3691' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-88 thru
8-26-88: MI & RU Baber WSU. POOH w/tbg. and rods. Set 5-1/2" CIBP on 2-7/8" tbg. @ 8109'. Circ. hole w/9.5 mud laden fluid. Spotted 3 sx Class "C" cmt. mixed @ 14.8 ppg on top of CIBP. Cut 5-1/2" csg. @ 5076' and POOH. WIH w/2-7/8" tbg. to 5000', could not get past csg. stub. (Notified NMOCD - Jerry Sexton.) Set cmt. retainer @ 5000'. Pmpd 100 sx Class "C" cmt. from 3000'-2900'. Spotted 35 sx Class "C" from 1300'-1200', spotted 20 sx Class "C" from 60' to surface. Cut off well head and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--|-------------------------|
| SIGNED <u>W. J. Mueller</u> | TITLE <u>Engineering Supervisor, Resv.</u> | DATE <u>9/27/88</u> |
| APPROVED BY <u>Ferry W. Hill</u> | TITLE <u>OIL & GAS INSPECTOR</u> | DATE <u>JAN 21 1989</u> |

CONDITIONS OF APPROVAL, IF ANY: