

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

API No. 30-025-27990

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-G888	
7. Unit Agreement Name	
8. Farm or Lease Name State 1-2	
9. Well No. 1	
10. Field and Pool or Wildcat Lusk Wellcamp East	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 32-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3691' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug and abandon well - MIRU DDU. Pull rods and pump, NU BOP and COOH with tubing. GIH w/CIBP on wireline to 8100'; set plug. Load casing with 9.5 ppg mud laden brine (~170 bbl). Pressure test casing and bridge plug to 1000#. Dump 3 sxs of Class 'C' cement, mixed 14.8 ppg, on top of CIBP. Run free-point indicator and cut 5-1/2" casing at free-point (5-1/2" TOC estimated at 7300'). COOH with 5-1/2" casing. GIH with workstring to 60' below casing cut-off point. Spot 35 sxs of 14.8 ppg, Class 'C' cement with 2% CaCl from 60' below to 60' above 5-1/2" cut-off point. PU and reverse circulate tubing clean with 9.5 ppg mud laden brine. WOC 2 hours. Tag top of plug and record depth. Plug must be at least 50' above 5-1/2" casing cut-off point. PU to 5100'. Spot 45 sxs of 14.8 ppg, Class 'C' cement with 2% CaCl to cover 8-5/8" casing shoe from 5100' to 4980'. PU and reverse circulate tubing clean. WOC 2 hours. Tag top of plug and record depth. Plug top must be at least 4980'. PU to 3000'. Spot 35 sxs of Class 'C' cement mixed to 14.8 ppg from 3000' to 2900' to isolate the bottom of salt section. Displace cement in tubing with 9.5 ppg mud laden

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 6/29/88

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

brine and PU to 1300'. Spot 35 sxs of 14.8 ppg class 'C' cement from 1300' to 1200' to isolate the top of the salt section. Displace cement in tubing with 9.5 ppg mud laden brine. Spot 20 sxs of 14.8 ppg class 'C' cement from 60' to the surface. POOH and LD tubing. Cut casing a minimum of 3' below ground level. Weld steel plate over casing. Install well marker as required for permanent abandonment and clean location.

\*\*Procedure verbally approved in phone conversation (5/20/87) with Jerry Sexton of the NMOCD (Hobbs, New Mexico).

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