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LEAD OFFICE	
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OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Form 00-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-27990

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☒ Recompletion ☐ Change in Ownership	Reclassify to oil well & change lease name <i>from State 1-2 Com</i>
Change in Transporter of: ☐ Oil ☐ Casinghead Gas	☐ Dry Gas ☐ Condensate

THIS WELL HAS BEEN PLACED IN THE POOL
If change of ownership give name and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 1-2	Well No. 1	Pool Name, including Formation Lusk Wolfcamp, East	Kind of Lease State, Federal or Fee	Lease No. L-G888
Location Unit Letter E , 1980 Feet From The north Line and 660 Feet From The west Line of Section 2 Township 19-S Range 32-E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

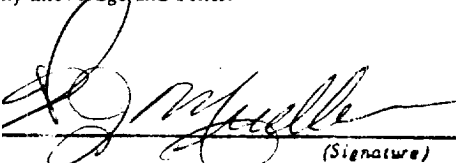
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit E Sec. 2 Twp. 19S Rge. 32E	Is gas actually connected? yes when 1-13-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Engineering Supervisor, Reservoir
(Title)
August 19, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 22 1986**, 19
BY **Orig. Signed by Paul Kautz**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Re-drill	Deepen	P.B.T.D.	Same Depth	Diff. Depth
		X					X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
11-10-82	7-01-86 (reperf'd)	13,670'		12,950'					
Elevations (D.F., M.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3681'GR, 3712' RKB	Wolfcamp	10,546'		10,539'					
Perforations 10,546-10,550'; 10,551'-10,557'; 10,560'-10,564'; 10,572'-10,580'							Depth Casing Shoe		
Total 22'							13,670'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			
17 1/2"		13 3/4" 48# & 54#		444'		450 sx "C"			
11"		8 5/8" 32#		5040'		612 sx "H", 1260 sx LW, + 100 SX "C"			
7 7/8"		5 1/2" 17#		13670'		1600 sx "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-23-86		8-12-86	2" x 1-1/16" x 20' insert pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	--	--	--	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	4	11	12	

GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	

RECEIVED
 AUG 27 1986
 OIL & GAS
 DIVISION