

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27990

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-G888

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
State 1-2

Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Well No.
1

Location of Well
UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM
THE west LINE, SECTION 2 TOWNSHIP 19-S RANGE 32-E NMPM.

10. Field and Pool, or Wildcat
Lusk Wolfcamp North

15. Elevation (Show whether DF, RT, GR, etc.)
3712'RKB, 3691'GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Perforate additional Wolfcamp pay & acidize ☒

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate additional Wolfcamp zone and acidize perforations:

MI and RU DDU. Pull rods and pump. NU BOP. COOH with tubing. MI and RU wireline company to perforate. Install lubricator. GIH with 4" OD casing gun and perforate Wolfcamp formation using deep penetrating DML charges, 2 SPF, spiral shot phasing, top to bottom: 10,551'-10557', 6 feet, 12 holes; 10,560'-10564', 4 feet, 8 holes: 10,572'-10,580', 8 feet, 16 holes.

GIH with RTTS-type packer on 2 7/8" tubing to 10,500' and set. Test tubing to 5000 psi. RU swab well to clean up perforations.

Acidize Wolfcamp perforations with 3000 gals 15% NEFE HCL chemically retarded acid containing fines suspension agent and high temperature inhibitor.

Swab test well. Unseat packer, COOH with tubing and packer. GIH with gas anchor, SN and TAC on 10,600' of 2 7/8" 6.5#/ft L-80 tubing. Set TAC at 10,530' in 25,000 lbs tension with SN at 10,600'

GIH w/1-1/16" pump. Hang well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, DATE June 6, 1986
Reservoir

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 9 1986

CONDITIONS OF APPROVAL, IF ANY:

check 7 A at 4 hours E

RECEIVED
JUN 9 1986
C.C.P.
HOBBS OFFICE