

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-27990

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-G888

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook St, Odessa, TX 79762

3. Location of Well

UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State 1-2

9. Well No.

1

10. Field and Pool, or Whdcat

Lusk Wolfcamp, North

15. Elevation (Show whether DF, RT, GR, etc.)

3712'RKB, 3691'GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Continued tst'g Wolfcamp</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-10-86: MI & RU WSU. SITP 1500. SICP 1000. Bled well dwn 32/64" choke, 700 psi. Opened well to 1" choke 3½ hrs. Flwd 0-100 psi. Good gas show, flwd 10-12 BO. SI 15 mins, build up to 60 psi. SION.
- 3-11-86: SITP 750. SICP-0. Bled well off to flare pit on 1" choke. Swbd 7 hrs, rec 34 BO, 74 BW. Good show of gas.
- 3-12-86: SITP 500. Bled well dwn on 15/64" ck, well bled dwn in 35 min. Swbd 10 hrs, 18 BO, 67 BW, good gas show.
- 3-13-86: SITP 400, bled well dwn 15 min on 1" ck. Starting fluid level 5800', final fluid level, scattered 8000' to 10,300'. Swbd 10 hrs. rec 16 BO, 53 BW.
- 3-14-15-16-86: SITP 400, SICP-0. Bled well dwn 15 min. Swbd 18 hrs, 19 BO, 30 BW. SD 48 hrs.
- 3-17-86: Swbd 10 hrs, 14 BO, 60 BW.
- 3-18-86: SITP 350-SICP-0. Bled well dwn. ND tree, NU BOP. Tried to release pkr, would not release. Tried to load tbg w/2% KCL wtr. Well on vacuum. Pkr would not release. Perf tbg 20' above pkr, rel'd pkr. POOH.
- 3-19-86: WIH w/bull plug, 4' perf sub, SN & TAC on 2-7/8" tbg. Bottom of tbg @ 10,539', SN @ 10,508'. ND BOP, Set TAC w/12000# tension. NU wellhead. WIH w/1-1/16' X 20' pmp & rods.
- 3-20-thru, Hooked up wellhead, flowline & separator. Repaired dump valves. Pmpd well 24 hrs.,
- 3-25-86: rec 48 BO, 61 BW.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE April 9, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ] DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1986

3-26-86: Pmpd 24 hrs, 12 BO, 100 BW.

3-27-thru,

3-30-86: Pmpd 96 hrs, 28 BO, 267 BW.

3-31-86: Pmpd 24 hrs, 8 BO, 35 BW, 17 MCFC.

4-01-86: Pmpd 24 hrs, 7 BO, 32 BW, 17 MCFC, GOR 2429 from 5½" csg perfs 10546-10550'.  
Job Complete.

\*\*NOTE: Approval to plug back well to Bone Spring was granted 2-14-86, after further testing of Wolfcamp, however, decision has been made not to recomplete well in the Bone Spring at this time.

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