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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-27990

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG888	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name State 1-2 COM
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 1
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Lusk Wolfcamp, East
11. Elevation (Show whether DF, RT, GR, etc.) 3681' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Perf'd & treated Wolfcamp zone</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-85: MIRU DDU. Installed BOP. COOH w/tbg and pkr.
 12-19-85: Ran gauge ring to 13,233'. WIH w/dump bailer, dumped 3 sx cmt on RBP at 13,233'. Set CIBP at 12,950'. Csg would not hold pressure during pressure testing.
 12-20-85: Tested csg to 1000#, ok. Perf'd 5 1/2" csg w/4 holes. WIH w/pkr, tried to sqz perfs, could not pump into perfs.
 12-21-85: WIH to 10,569', spotted 5 bbls acetic acid from 10,569'-10,300'. Perf'd Wolfcamp 2SPF at 10,546'-10,550'.
 12-22 thru
 12-25-85: WIH w/5 1/2" lok set pkr on 2 7/8" tbg to 10,500'. Swbd perfs to clean up. Acidized Wolfcamp w/1000 gals 15% NEFE HCL, flushed w/3000 gals 2% KCL wtr. Swbd 80 BLW and acid. Crew off 24 hrs.
 12-26-85: TP 1000#. Flwd back 10 BO in 1 hr. Well died. Removed BOP & NU wellhead. Swbd 7 hrs, 11 BO, 55 BW.
 12-17-85: Swbd 7 hrs, 10 BO, 40 BW.
 12-28-85: Swbd 10 hrs, 9 BO, 16 BW.
 12-29-85: Crew off.
 12-30-85: Swbd 10 hrs, 5 BO, 31 BW.
 1-1-86: Crew off.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller TITLE Engineering Supervisor, Reserv DATE 2-3-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE **FEB 6 - 1986**

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O.C.D.
HOBBS OFFICE

1-2-86: Swbd 10 hrs, 22 BO, 4 BW.
1-3-86: Swbd 8 hrs, 3 BO, 23 BW.
1-4 thru
1-6-86: SI waiting on further evaluation.
1-7-86: RU MSU. TP600#, FL @ 4500'. Bled well down. Swbd tbg dry. Acidized
Molcamp perfs w/5000 gals 15% NEFE HCL. Flwd back 26 BLW. Swbd 21 BLW
in 1 hr.
1-8-86: Swbd 11 hrs, 150 BLW.
1-9-86: TP 450#. Swbd 10 hrs, 83 BW. All load rec.
1-10-86: Swbd 8 hrs, 1 BO, 54 BW.
1-11-86: Swbd 7 hrs, 1 BO, 32 BW.
1-12-86: Crew off.
1-13-86: Swbd 7 hrs, 1 BO, 24 BW.
1-14 thru
2-3-86: SI. Waiting on procedure for possible plugback to Bone Spring.