Form C-104 Revised 10-1-78

MERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

V. S. O. S.		•		•				
LAND DEFICE	REQUE	ST FOR ALLO	OWABLE					
TRANSPORTER GAS	AUTHORIZATION TO T	AND TRANSPORT (DIE AND NATU	IRAL GAS				
PROMATION OFFICE Operator								
PHILLIPS PETROLEUM COM	PANY	 -						
4001 Penbrook	Odessa, Texas 7976	2						
Reason(s) for filing (Check proper bo			Other (Please	e explain)				
New Well Recompletion					Change lease designation from			
Change in Ownership	Casinghead Gas	Condensate	J GAO Sta	te 1-2 "C	OM" to State 1	-2 COM		
If change of ownership give name								
and address of previous owner								
DESCRIPTION OF WELL AND	LEASE	Indian Committee	· · · · · · · · · · · · · · · · · · ·	Kind of Lease		Lease No.		
State 1-2 "COM" Neil No. Pool Name, Including F			1	State, Federal		LG888		
Location								
Unit Letter E : 19	80 Feet From The North		660	Feet From T	The West			
Line of Section 2 T.	mahip 19 S Rar	nge 32 E	, NMPN	, Lea		County		
	men of our AND NATUR	AT C45						
DESIGNATION OF TRANSPOR	1 XX or Condensate	AL GAS	ss (Give address		red copy of this form is			
Phillips Petroleum Company - Trucks			4001 Penbrook Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Co Phillips Petroleum Com		— 1	l Penbrook		a, Texas 7976			
If well produces oil or liquids,	Unit Sec. Twp.	· 1	actually connect	ed? Whe				
give location of tanks.	e location of tanks. E 2 198 32E			yes ! 1-13-84				
If this production is commingled w COMPLETION DATA	ith that from any other lease o	r pool, give co	mmingling orde	r number:				
Designate Type of Completi		Well New W	ell Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.		
Date Spudded	Date Compi. Ready to Prod.	Total	Depth		P.B.T.D.	<u> </u>		
					Tubing Donah			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O	U/Gas P ay		Tubing Depth			
Perforations	1				Depth Casing Shoe			
	TUBING, CASIN	G AND CEME	NTING RECOR	2D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZ		DEPTH S		SACKS CE	MENT		
TEST DATA AND REQUEST F			very of total value of the for full 24 hours		and must be equal to or	exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Produc	ing Method (Figu	v, pump, gas lij	t, etc.)			
	Tubing Pressure	Cgsino	Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	•		
Length of Test	Tubbid Pieseus							
Actual Prod. During Test	O11-8bie.	Maiet-	Bbis.		Gas-MCF			
<u> </u>				·	<u> </u>			
GAS WELL		l pote			Gravity of Condensat			
Actual Prod. Test-MCF/D	Length of Test	Bble.	Condensate/MMC	r	Carrier of Condensate	-		
Testing Method (puot, back pr.)	Tubing Presewe (Shut-in)	Castno	Pressure (Shut	-in)	Choke Size			
	<u></u>		OIL C	DRICEDIAT	ION DIVISION			
CERTIFICATE OF COMPLIAN	CE			AUG 2 6				
I hereby certify that the rules and	regulations of the Oil Conser	Aution	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			. 19 ———————————————————————————————————		
Division have been complied with above is true and complete to the	i and that the information giv e best of my knowledge and t	belief. BY_		ORIGINAL CIT	ICT I SUPERVISOR	_		
•		TIT1	LE	שונוע		Ali.		
0-01	7		This form is to	te filed in c	compliance with mul	E 1104,		
13Kus	J. B. Rush	<u> </u>	If this is a req	uest for allow	able for a newly dril	led or deepened of the deviation		
Production Records Sur	orwe) Dervisor	1001	s taken on the	well in accor	uance with MULE 11 at be filled out comp	11.		
(1)	ile)	•ble	on new and te	completed we	lie.			
August 23, 1985	atal	well	name or numbe	r, or transport	, III, and VI for chier, or other such chair	ida ot countito.		
φ.	a(*)		Separate Form	# C-104 must	, he filed for each	pool in multipe		
		e comit						

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AUG 26 1985

O.C.B. MONSS COSTOR