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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API #30-025-27990

Operator Phillips Oil Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Also correct lease name
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		1-1-84	
Lease Name Gao-12 STATE H20	Well No. 1-12	Pool Name, including Formation North Lusk Morrow	Lease No. LG-888
Location Unit Letter E 1980 Feet From The north line and 660 Feet From The west Line of Section 2 Township 19S Range 32E, NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Room 401, 4001 Penbrook St., Odessa, Tex. 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Room 401, 4001 Penbrook St., Odessa, Tex. 79762	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 19S
		Range 32E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)		Off Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y.	Diff. Rec'y.
Date Spudded 11-10-82	Date Compl. Ready to Prod. 3-23-83 (Perforated)	X				X					
Elevations (DF, RKB, RT, GR, etc.) 3681' Gr., 3712' RKB	Name of Producing Formation Morrow	Total Depth 13670		Top Oil/Gas Pay 13171		P.B.T.D. 13233		Tubing Depth 13051		Depth Casing Shoe 13670	
Perforations 13171-13220											


TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/4 H-40, 48 % 54#	444	450sx Clss C w/1/2# Flocele & 2% CaCl2/sx. Circ 90sx
11"	8 5/8" S-80, 32#	5040' (1st: 612 sx ClH w/5# salt, 10# sand, 5/10 of 1% CFR-28 1/2# (Flocele/sx DVC 3300; circ 30sx. 2nd: 1260sx LW w/18# salt, (6 1/2# Flocele/sx, + 100 sx Class C. circ 60sx)	
(See reverse side)			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of fluid in well and be able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL See Form C-122 attached		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	60.9 MCF/bbl		50.3	
931 CAOF		Coating Pressure (Shut-in)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	packer		various	
BP	3936				

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
September 26, 1983
(Date)

OIL CONSERVATION COMMISSION
JAN 30 1984
APPROVED
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.