

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27990

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG888	
7. Unit Agreement Name	
8. Farm or Lease Name	
CNO State 1 <u>2</u> <u>940</u>	
9. Well No.	
1- 00	
10. Field and Pool, or Wildcat	
North Lusk Morrow	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Phillips Oil Company		
2. Address of Operator		
Room 401, 4001 Penbrook, Odessa, Texas 79762		
3. Location of Well		
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		
<u>west</u> THE <u>2</u> LINE, SECTION <u>19-S</u> TOWNSHIP <u>32-E</u> RANGE <u>NMPM.</u>		

15. Elevation (Show whether DF, RT, GR, etc.)
3691' Gr., 3712' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Complete & test</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

7-14-83: Opened well on 22/64" ck. well bled down in 1 hr to 0, well loaded up & died. SI to swb.

7-15,16

7-17-83: Fishing

7-18-83: Fishing. RD swbg unit & RU pulling unit.

7-19-83: RU Cobra DDU. Pmpd 5.0 bbls 2% KCL dwn tbg. ND tree, NU BOP. Rel pkr & circ tbg w/100 bbls fresh wtr. w/2% KCL. Well not stable. Circd hole w/10# brine & 2% KCL to kill well.

7-20-83: COOH w/tbg, LD 73 jts, pkr & perf guns. WIH w/OE, tbg bad.

7-21-83: LD 11,100' of 2-7/8" tbg & SD.

7-22,23 LD 2000' of tbg. PU & tested 173 jts. 23rd,24th ran 421 jts of 2-7/8" tbg. L-80

7-24-83: circ hole w/2% KCL wtr. Set pkr @ 13,077'. T std tbg, csg annulus to 2500#, OK. ND BOP. NU tree. (SEE REVERSE SIDE)

P Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W.J. Mueller TITLE Senior Engineering Specialist DATE 9/28/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

001 20 1983

7-25-83: Swbd 12 hrs, 70 BLw, FL 8600'.

7-26-83: Swbg & testing. SITP 700#,bled well dwn in ½ hr. Swbd 12 hrs, 30 BLW w/gas show.

7-27-83: Prep to treat. SITP 700#,swbd 12 hrs, FL 12,500'. Rec no fluid.

7-28-83: Made one swb run. Rec, no fluid. RU Howco, pumpd acid & nitrogen dwn hole. Pkr leaked. Blew well down & worked pkr. Tstd pkr & would not hold. ND wellhead NU BOP's to pld 40 stds.

7-29,30 POOH to run csg inspection log. 30th POOH w/tbg. TIH w/pkr. Ran 420 jts 2-3/8" & 31-83: L-80 tbg. Internally tested to 8000#. 31st, displaced w/2% KCL wtr. Set pkr @ 13041'. Test pkr, would not hold. Pld 1 jt & reset pkr. Test pkr would not hold. POOH w/50 stds tbg.

8-1-83: RU Dresser Atlas. Ran corrosion analysis tubulars (CAT) log f/PTD-11,000. RD Dresser Atlas.

8-2-83: Hydro testing tbg in hole. Set 2 7/8" tbg @ 13051 w/packer at 12961'.

8-3-83: Swbd 7 hrs, rec. 53 BW.

8-4-83: Acidized perfs 13171-181', 13210-220' w/2500 gals 7½% HCl modified Morrow flow acid w/1000 SCS/bbls nitrogen w/50BS.

8-5,6, 5th, SITP 1500# bled dwn in 45 mins. Swbd 6 hrs. Rec. no fluid, small show & 7-83: of gas. 7th,8th,dwn 48 hrs--crew off.

8-8-83: SITP 3100# bled dwn in 1-½ hrs on 1" ck. Swbd 4 hrs, no fluid rec. well fluid 8 BO. SI & RD DDU.

8-9-83: SI 20½ hrs, SITP 2975#, bled dwn in 1 hr, rec ½ BC.SI.

8-10-83: SI 23 hrs, SITP 2850#. Opened well on 24/64" ck, bled to 0 in 1 hr. Rec. ½ BC.SI.

8-11-83: SI 21½ hrs, SITP 2750#. Opened on 24/64" ck & bled to 0 in 20 mins. Shut well in.

8-12,13 & 14-83: SITP 2600# after 25½hrs. Fluid dwn in 45 mins on 32/64" ck. Est rec. of 2 BC & wtr. 13th, SITP 2500# after 22½ hrs. Fluid dwn in 30 mins on 32/64" ck, est rec. 3 BC & wtr. 14th, SITP 2500# after 25 hrs. Fluid dwn in 30 mins on 32/64" ck, 2 BC & wtr.

8-15-83: SI. SITP 2250#, SI 23-¾ hrs. Fluid dwn in 30 mins on 32/64" ck, 3 BC & water.

8-16-83: SI. SITP 2150# after 23½ hrs. Fluid dwn in 30 mins on 32/64" ck, 3 BC & wtr.

8-17-83: SI 24 hrs--pending further evaluation.

8-18 thru 23-83: SI.

8-24-83: Frac'd 5½" csg perfs from 13171'-13220' dwn 2-7/8" ck using 16,000 gals Aclogel 1-343 & 8000 gals liquid CO₂, 22500# 20/40BS prop.

OCT 4 1983

DEPT. OF
HOBBAS OFFICE