## DAILY PROGRESS REPORT

DATE	REMARKS
F	(CONTINUED FROM PAGE 2)
1-4-83	7:30 A.M. had 50 PSI on gauge. Filled tubing with 2% KCL water, using Hughes Pressure truck. Took approximately 40 to 42 barrels to fill tubing. Rigged up Permian Pulling Unit and unseat packer. Pulled all tubing out of well, standing doubles in derrick. Rigged up GEO Vann. Set 4-1/2" cast iron bridge plug at depth of 13,425'. Dumped 12' cement on top of cast iron bridge plug. The new T.D. is 13,233'. Shut down.
1-5-83	Ran tubing convey (Vann System) in well. The bottom of bottom gin is set at 13,221.90' with a Baker Big Bore Packer set @ 13,122.73'. Set packer at 12 points in compression. Ran Vann Wireline for gamma ray with collar log for depth corralation of tubing and formation. Rigged up Lee's Swab Service. Started swabbing tubing down.
l-6-83	Swabbed well down to seating nipple. Swab unit having trouble so rigged down. Using Vann System, dropped triggering bar for perforating guns. Bled well to pit area for 45 minutes. Shut well in for night.
-7-83	7:00 A.M. well had 400# pressure on gauge. Opened well up thru a 32/64 choke. Pressure dropped to 200 PSI in 7 minutes. Held pressure at 200 PSI for 14 to 15 minutes. Pressure dropped on off to zero in a gradual decrease. The last 20 minutes well pressure was on zero PSI. No fluid to top of well.
-8-83	6:40 A.M. well had 600 PSI on tubing. Open well up flowing thru 32/64" choke. Shut well in at 7:20 A.M. Rigged up Monument Swab Unit. Fluid level was at 10,500'. Started swabbing tubing. Swabbed tubing dry. Released Unit. Shut well in.
-11-83	Opened well up at 7:25 A.M. Well had 1600 PSI on gauge. Blow well down. Shut well in at 8:10 A.M.
1-20-83	Tubing Pressure: 2300#. Bled well to pit. Well opened 8:00 A.M. Shut in at 9:15 A.M.
1-27-83	Tubing Pressure: 3200#. Bled well to pit. Opened well at 7:45 A.M. Shut well in 9:30 A.M. Cleaned location and hauled in pipe and tubing protectors.
5-05-83	Tubing Pressure: 3300#. Bled well to pit. Opened well at 8:05 A.M. Shut well in at 10:00 A.M. Shut in pressure at 10:00 A.M. was O#.
5-13-83	Tubing Pressure: 3200#. Bled well to pit. Opened well at 7:45 A.M. Shut well in at 9:50 A.M. Shut in pressure at 9:50 A.M. was 0#.
5-20-83	Tubing Pressure: 2400#. Bled well to pit. No Fluid. Opened well at 8:00 A.M. Shut well in at 9:00 A.M. Shut in Pressure: 0#.

RATOR: General Ameri DL: Lusk Morrow E NO: 40-83010-1	can Oil Co. of Texas LE.  ZONE:  OBJECTIVE: Ori	ASE: G.A.O. State  COUNTY: IFA  1 a 13,500' Morrow Test Well	WELL NO#1-2 STATE:N_M
COST: \$ 962.565.		norrow rest well	
NUMBER:	P-NUMBER:	D-NUMBER:	PAGE: 3

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Cof Charles again