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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 741
7. Unit Agreement Name
8. Farm or Lease Name State G.A.O.
9. Well No. 1
10. Field and Pool, or Wildcat North Lusk Morrow
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
General American Oil Company of Texas  
3. Address of Operator  
P. O. Box 128 Loco Hills, New Mexico 88255  
4. Location of Well  
UNIT LETTER E 1980' FEET FROM THE North LINE AND 660' FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 32-E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3690.9 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 23, 1982 Intermediate Casing Was Run On The Above Well As Follows:

- 8-5/8" 32# S-80 STC Casing Set @ 5040' K.B.
- D.V. Tool Was Ran In Casing String @ 3300' K.B.
- Volume of Cement For First Stage:  
612 sacks of Halliburton Class "H" with  
5# salt, 10# sand, 5/10 of 1% CFR-2, and  
1/2# Flocel per sack.
- Full Circulation During Cement Operations.
- 30 Sacks Returned To Surface By Circulating  
After D.V. Tool Was Opened.
- Volume Of Cement For Second Stage:  
1260 sacks of Howco Lite with 18# salt,  
1/4# Flocel per sack. 100 Sacks of  
Halliburton Class "C".
- Full Circulation During Cement Operations.
- 60 Sacks Cement Returned to Surface  
During Second Stage.
- Waited on Cement 24 hours.
- Tested B.O.P.E. to 1000# for 30  
Minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rendell N. Hawkins TITLE Field Superintendent DATE November 26, 1982

ORIGINAL SIGNED BY  
JERRY SEXTON  
DISTRICT 1 SUPR.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 29 1982

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**NOV 29 1982**

**O.C.D.  
HOBBS OFFICE**