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 ^{17.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. The well was spud @ 2:30 p.m. November 10, 1982. 2. 13-3/8" 54# and 48# H-40 ST&C 8rd Casing was set @ 444' K.B. on November 12, 1982 as follows: a- Volume of Cement: 450 sacks Class "C" cement with 1/4# Flocele and 2% Calcium Chloride. b- Brand of Cement: Southwestern Portland. c- Slurry Temperature: 50°F (Approximately). d- Formation Temperature: 72°F (Approximately). e- Full Circulations During Cementing Operations. 				
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		d- Formation	Temperature: 72°F (Approximately).	
		e- Full Circ	ulations During Cementing Operations.	

- g- Waited on Cement: 24 hrs.
- h- Tested B. O. P. E. to 1000# For 30 Minutes.

8. I hereby certify that the information above is true ar	nd complete to the best of my knowledge and belief.	
IGNES Dendell N. Hawkins Lawk	Field Field <u>Unite Superintendent</u>	DATE November 17, 1982
ORIGINAL SIGNED BY	TITLE	DATE NOV 1 9 1982

NOV 1 8 1982 HOBAS CAPICE