STATE OF NEW MEXICO SERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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/N.E			
W.G.O.G.			L_
LAMP OFFICE			
	OIL		
18480708168	844		
PERATOR			
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LAMB OFFICE							
TAANDONTER CAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
PROMATION OFFICE							
PHILLIPS PETROLEUM CON	PANY						
4001 Penbrook	Odessa, Texas 7976	52					
Conson(s) for filing (Check proper bon)							
Now Well	Changed from Dry Gos Changed from						
Recompletion	Cantagheed Ges Condens	Phillips Oil Company August 1, 1985					
f change of ownership give name	PHILLIPS OIL COMPANY 40	001 Penbrook Odessa, I	exas 79762				
ad address of previous owner							
DESCRIPTION OF WELL AND L	I WALL MA I DOOL GOME INCLANT OF	rmation Kind of Lease	Lease No.				
Leamex	35 Maljamar Grayb	ourg/San Andres State, Federal	or Foo State B-2148				
Location 2120	South	1980	West				
Unit Letter K : 2130	Feet From The Bould Line	and 1980 Feet From T					
Line of Section 22 T. 4T	nship 17S Range 3	33E , NMPM, Lea	L County				
DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	s					
Keze of Authorized Transporter of Cil	Condensate	Water of the second of the sec					
Phillips Petroleum Comp	pany - Trucks	4001 Penbrook Odessa, TX 79762 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Comp	oany .		sa, TX 79762				
If well produces oil or liquids,	Unit Sec. Twp. Rec. D 24 17S 33E	Is que octually connected? When	6-2-83				
give location of tanks. If this production is commingled with							
COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Res'v. Dill. Res'				
Designate Type of Completion			P.B.T.D.				
Date Spudded	Octo Campi. Ready to Prod.	Total Depth	F.B.1.5				
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth					
		Depth Casing Shoe					
Perferetions							
		CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE						
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	iter recovery of total valume of load oil i pth or be for full 24 hours)	and must be equal to or expeed top allo				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, etc.)				
		Casing Pressure	Chate Size				
Length of Test	Tubing Pressure						
Actual Prod. During Test	QU-Sale.	Water - Bala.	Gas - MCF				
			·				
GAS WELL		12 - A - A - A - A - A - A - A - A - A -	Cravity of Condensate				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Consensete/AMCF					
Teeting Method (public back pr.)	Tubing Pressure (Shat-ia)	Cosing Pressure (Shut-im)	Cheke Size				
		OIL CONSERVAT	TION DIVISION				
CERTIFICATE OF COMPLIAN	CE	NOV 4 - 1985					
I hereby certify that the rules and regulations of the Oil Conservation		ORIGINAL SIGNED BY JERRY SEXTON					
Division have been compiled with and that the information of the ORIGINAL STORES above is true and complete to the best of my knowledge and belief. DISTRICT I		UPERVISOR					
		TITLE					
This form is to be filed in compliance with RULE of this is a request for allowable for a newly drilled in this is a request for allowable for a newly drilled in the second of the seco		wahia for a newly drilled or deeper					
M structure (Sign	well, this form must be accompenied by a tabulation of the series taken on the well in accordance with RULE 111.						
Production Records Supervisor			ist be filled out completely for allo				
October 31, 1985		able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi					
(Desc) Well name or number, or transporter, or other text and the Separate Forms C-104 must be filled for each pent in			SAP DE ALMAN ARRAN ANNUAL - IN CONTRACT.				
		Completed wells.					

NOV 1 - 1983