PIATE OF HEAV MICHIGA GY AND MINERALS DEPARTMENT DISTRIBUTION

INTERFET

PLE

J.U.S.

AND OFFICE

OIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

MANSPORTER DIL	AN AUTHORIZATION TO TRANSPO		IRAL GAS		
PERATION POPATION OFFICE					
Phillips Oil Company					
4001 Penbrook, Odessa					
eason(s) for filing (Check proper box	Change in Transporter of:	Ciher (Pleas	e explainj		
Recompletion	Ctf Dry Gas	77			
hange in Ownership X	Casinghead Gas Condens				
change of ownership give name nd address of previous owner	Phillips Petroleum Com	pany, 4001 Pen	brook, Texa	as 79762	
ESCRIPTION OF WELL AND	LEASE bell No. Pool Name, including Fo	rmation	Kind of Lease		Lease No.
Leamex	35 Maljamar Graybu		State, Federal	orF⊶ State	B2148
ocation V 211	30 Feet From The South Line	1980	Feet From T	h• West	
Unit Letter K : 21.				Lea	County
Line of Section 22 T.	mahip 17-S Range	33-E , NMP!	<u>u,</u>	 	County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address	to which approv	ed copy of this form is	to be sent)
Phillips Petroleum	4001 Penbrook, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum (Company	4001 Penbrook,	Odessa, Te	xas 79762	
I well produces oil or liquids, tive location of tanks.	Unit Sec. Twp. Rqe. D 24 17S 33E	is gas actually connec	ted? Whe	6-2-83	
	th that from any other lease or pool,	give commungling ord	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	siv. Dill. Pesty
Designate Type of Completi-	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.	
	Name of Producing Formation	Top CII/Gas Pay		Tubing Depth	
Levations (DF, RKB, RT, GR, etc.)	Name of Producting 7 officeror			Depth Casing Shoe	
Perforations			. <u>.</u>	Jopan Carrier	
TUDING SIZE		CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & LUBING SIZZ				
		ier recovery of total vo	lume of load oil	and must be equal to or	excesd top allo
TEST DATA AND REQUEST FOIL WELL	able for this de	pik or be for full 24 km Producing Method (F)	ut)		
Date First New Oil Run To Tanks	Date of Test	Producting Medical			
Length of Test	Tuping Pressure	Casing Pressure		Choxe Size	
Actual Prod. During Test	OII-BMe.	Water-Bbis. G.		Gam-MCF	
		1			
JAS WELL	Length of Test	Bhis. Condensate/NO	CF	Gravity of Condensa	t•
	Tubing Pressure (Shat-in)	Casing Pressure (55	ot-in)	Chose Sise	A STATE OF THE STA
Teeting Method (publ. back pr.)				ION DIVISION	
DERTIFICATE OF COMPLIAN	KCE	OIL CONSERVATION DIVISION			
hereby certify that the rules and Division have been complied wit	regulations of the Oil Conservation	APPROVED		BY JERRY SEXTON	
pove is true and complete to the	ne best of my knowledge and belief.	BY	DISTRICT	UPERVISOR	
a ()		TITLE		compliance with RU	LE 1104.
& Ruch	J. B. Rush	If this is a r	equest (or allo-	wable for a newly dri	illed or deupen
Production Records S	miwe) upervisor	tests taken on th	of this form my	net be Illied out com	• • •
11-3-83	Title)	able on new and	recompleted w	elie. t tit end V1 for ch	nwo lo agnar
	()ute)	well name or num	Det, or transpor	ter, or other such che	
		II Link thatta			