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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API No. 30-025-27995

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 35	Pool Name, including Formation Maljamar-Grayburg/San Andres	Kind of Lease State, Federal or Fee	State State	Lease No. B-2148
Location Unit Letter <u>K</u> ; <u>2130</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 17-S	Rge. 33-E	Is gas actually connected? Yes	When 6-2-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		X
Date Spudded 12-30-82	Date Compl. Ready to Prod. Orig. 3-15-83 plugback 9-20-83		Total Depth 6300'		P.B.T.D. 4845'			
Elevations (DF, RKB, RT, GR, etc.) 4149'GR, 4161' DF	Name of Producing Formation Maljamar-Grayburg/SA		Top Oil/Gas Pay 4162'		Tubing Depth 4620'			
Perforations Perf'd 4-1/2" casing 4202-4597' w/2JSPF (66' - 132 shot)					Depth Casing Shoe 6298'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1497'		550 sx Cl C w/15% DD & 2% CaCl. Circ 100 sx			
7-7/8"	4-1/2"		6298'		700 sx TLW w/10% DD, 10#/sx salt & 1/4#/sx Cellophane, followed by 600 sx Class C Neat, TOC @ 950'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-09-83	Date of Test 10-12-83	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" 3 tube sand pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 33	Water-Bbls. 6	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- - - -	- - - -	- - - -	- - - -
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
- - - -	- - - -	- - - -	- - - -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

October 14, 1983

OIL CONSERVATION COMMISSION

OCT 19 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

RECEIVED
OCT 18 1983
O.C.D.
HARRIS OFFICE